



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas

☐ Well ☐ Well ☒ Other INJECTION WELL

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

100 CHEVRON ROAD, RANGELY, COLORADO 81648 (970) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2102' FNL & 1323' FWL (SE NW) SECTION 14, T2N, R103W, 6TH P.M.

5. Lease Designation and Serial No.

A.C. McLAUGHLIN D-032675

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RANGELY WEBER  
SAND UNIT

8. Well Name and No.

A.C. McLAUGHLIN 76X

9. API Well No.

05-103-09141

10. Field and Pool, or Exploratory Area

RANGELY, COLORADO

11. County or Parish, State

RIO BLANCO, COLORADO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 9/23/96 THRU 9/27/96

THE ABOVE WELL WAS CONVERTED FROM PRODUCTION TO INJECTION AS FOLLOWS:

1. MIRU.
2. NU AND TEST BOPE.
3. POOH WITH PRODUCTION TUBING.
4. CLEAN OUT CASING TO 6670'. RUN A CASING INSPECTION LOG. SET A CIBP @ 6644' AND SPOT 2 SACKS CEMENT. NEW PBTD @ 6635'.
5. RIH WITH FG TAILPIPE, 7" LOK-SET PACKER, R 3/16 ON/OFF TOOL, AND IDLE CEMENT LINED TUBING.
6. HOOK UP CO2 TREE AND PERFORMED UIC TEST TO 780 PSI. HELD.
8. RIG DOWN, MOVE OFF LOCATION.

NOTE: WAITED FOR TRACER SURVEY (RUN 11/25/96) BEFORE SENDING IN REPORT. WELL HAS TO INJECT FOR ABOUT 30 DAYS BEFORE A TRACER CAN BE RUN.

14. I hereby certify that the foregoing is true and correct.

Signed A.D. Scott

Title DRILLING TECHNICIAN

Date December 13, 1996

(This space for Federal or State office use)

Approved by:

Conditions of approval, if any

Title

NW Area Eng

Date

1-6-97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LAST TOUR FILE

A.C. McLaughlin 76

API # 05-103-09141

Location: 2120' SSL & 1384' ESL

SE NW SEC 14 T2N R103W

RIO BLANCO COUNTY, COLORADO

WELL DATA:

Permit #: N/A

Serial #: D-032675

IJ: 1308

TD: 6760'

PBTD: 6740'

KB: 5495'

CASING: 16 " set @ 56'

9 5/8", 36.0", K-55 set @ 2761'

7", 23#, K-55, set from surf to 5337'

7", 26#, K-55, set from 5337' to 6202' (plain)

7 1/2", 26#, k-55, set from 6206' to 6760' (Ruffcoat)

Perforations (3 & 4 spf 90 degree phasing)

6369-6369	3	PERF	6474-6474	4	PERF	6595-6595	3	PERF
6375-6375	3	PERF	6486-6486	4	PERF	6611-6611	3	PERF
6381-6381	3	PERF	6487-6487	4	PERF	6612-6612	3	PERF
6385-6385	3	PERF	6494-6494	4	PERF	6637-6637	4	PERF
6389-6389	3	PERF	6510-6510	4	PERF	6638-6638	4	PERF
6398-6398	3	PERF	6514-6514	4	PERF	6650-6650	4	PERF
6409-6409	3	PERF	6521-6521	4	PERF	6651-6651	4	PERF
6412-6412	3	PERF	6540-6540	4	PERF	6663-6663	4	PERF
6427-6427	4	PERF	6547-6547	4	PERF	6664-6664	4	PERF
6435-6435	4	PERF	6559-6559	4	PERF	6674-6674	4	PERF
6446-6446	4	PERF	6565-6565	4	PERF	6705-6705	4	PERF
6452-6452	4	PERF	6584-6584	4	PERF	6706-6706	4	PERF
6473-6473	4	PERF	6594-6594	3	PERF			

Brief Job Summary:

1. MIPURU - Work stuck hgr loose w/ K&R Fishing
2. NU Bope & Release Sur-Lok PKr - Test Bope To 250/2100
3. Pooh w/ PKr
4. RIH w/ 6 1/8 Bit & NBSM - Rotate 6265 To 6670 - Asphaltene started @ 6358
5. Ru Weatherford & Run Caliper Log - Set CIBP @ 6644. Dump Bale 2SKS Cement on Plug (New PBTD @ 6635)
6. RIH w/ 11 Jts FG TP & Lor-Set - Set PKr @ 6250' - Set Plug in o/f Profile - Test Csg TO 750 PSI (OK)
7. LID Prod. Tbg
8. RIH w/ R-316 Skirt & FS-150 C.L - Space out & Pump PKr Fluid
9. NID Bope & NU Tree - Landed w/ 14,000# Comp
10. Perform UIC Test
11. Move To Car 27X34

*McLaughlin* 9-27-96