

A New  
GDW  
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COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS

(Indicate nature of data by checking below)

Notice of intention to drill \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report X \_\_\_\_\_

Following is a (~~notice of intention to do work~~) December 21 19 53  
 (report of work done) (~~On-land~~) (patented) described as follows:

Colorado	Logan	Dale	Field
State	County	Range	Meridian
<u>2</u>	<u>J. A. Brewer 'A'</u>	<u>SE/4</u>	<u>Section 15</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)	(Twp.)
		<u>8N</u>	<u>53W</u>
		(Range)	(Meridian)

The well is located 995 ft. ~~(N)~~ of North Line and 330 ft. ~~(E)~~ of East Line, SE/4 Section 15-8N-53W.  
 (S) (W)

The elevation above sea level is 4106 ft.

Details of Plan of Work: (State names of and expected depths to objective sands:  
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-  
 ing points, and all other important proposed work.)

11-24-53 Spudded.  
 11-25-53 Cemented 8 5/8" casing at 619' with 185 sacks.  
 11-30-53 DST NO. 1. 4675-80' Open 30 minutes. Weak blow, died in 12 minutes. Reset tool.  
 Open 45 minutes, no blow.  
 12-1-53 DST NO. 2, 4675-80'. Open 30 minutes. Very weak blow, died in 6 minutes. Re-  
 covered 3 feet mud, no show.  
 12-2-53 DST NO. 3, 4791-4800. Open 37 minutes. Very strong blow immediately. Gas in 9  
 minutes at rate 125 MCF/day. Oil to surface in 34 minutes. Unloaded for 30  
 minutes, during final shut-in. Recovered 1365 feet oil and 3 gallons muddy water.  
 Ran Schlumberger.  
 12-3-53 Cemented 5 1/2" casing at 4791 feet with 75 sacks plus 4% jel.  
 12-4-53 Ran temperature survey to 4756 feet.  
 12-14-53 Top cement plug 4787 feet. Perforated 4785-4786 feet with 4 jets. Squeezed  
 through perforation with 50 sacks. Displaced 45 sacks. Maxium pressure - 2500#.  
 (Over)

Approved: DEC 23 1953

Company Shell Oil Company

Address 413 Denham Building, Denver, Colo.

By J. L. Coche

Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.



12-15-53 Drilled cement and cleaned ~~one~~ to 4800 feet.  
 12-20-53 Flowed 257 barrels oil, no water in 24 hours through 20/64" choke. GOR - 960.  
 Casing pressure - 725, Tubing - 425#. Producing from Dakota 4791-4800. Complete.



Well No.	Location	Depth	Pressure	Flow	Remarks
12-15-53					Drilled cement and cleaned to 4800 feet.
12-20-53					Flowed 257 barrels oil, no water in 24 hours through 20/64" choke. GOR - 960. Casing pressure - 725, Tubing - 425#. Producing from Dakota 4791-4800. Complete.

Report of work done on well since previous report

Notice of intention to abandon well

Notice to shut or otherwise alter casing

Statement of production

Statement of operating

Notice of intention to clean out well

Notice of intention to re-drill or re-work well

Report on results of test of water shut-off

Notice of date for test of water shut-off

Notice of intention to change brand

Notice of intention to drill

(Indicate nature of work by checking below)

CONDUCT WORKS AND REPAIRS OF WELLS  
 CONSERVATION COMMISSION