

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/15/2025

Submitted Date:

07/23/2025

Document Number:

718300044

FIELD INSPECTION FORM

Loc ID: 467686 Inspector Name: Anderson, Laurel On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 83130
Name of Operator: STRACHAN EXPLORATION INC
Address: 992 S 4TH AVE SUITE 100-461
City: BRIGHTON State: CO Zip: 80601

Findings:

- 16 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Baugh, Ben		bbaugh@entradainc.com	Consultant
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
, Justin		Justin@strachanexploration.com	Strachan Exploration
Heibel, Krystal		krystal.heibel@state.co.us	
Binschus, Chris		chris.binschus@state.co.us	
Strachan, Stephen	(303) 785-7006	sms@strachanexploration.com	
Harms, Jason	303-330-1921	jason@strachanexploration.com	
L, Stacy		stacy@strachanexploration.com	Field inspections
Petrie, Erica		erica.petrie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258928	WELL	TA		OW	123-20232	FEDERAL ALBATROSS 33-12	TA
258929	WELL	PR		OW	123-20233	FEDERAL FALCON 33-6	PR
331149	LOCATION	AC			-	FEDERAL ALBATROSS-68N60W 33NWSW	EI
331150	LOCATION	AC			-	FEDERAL FALCON-68N60W 33SENW	EI
467686	Location	AC			-	FEDERAL FALCON 33-06	EI

General Comment:

On July 15th, 2025, ECMC Environmental Protection Specialist Laurel Anderson performed a routine environmental inspection of the Federal Albatross 33-12 Well (API 123-20232/ Location ID 331149) & Federal Falcon Well 33-6 (API 123-20233 /Location ID 331150) and the associated tank battery. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Operator: STRACHAN EXPLORATION INC (Operator No: 83130)

Note: Photos are labelled "Federal Albatross 33-12/Federal Falcon 33-6" but include the following facilities:

Federal Albatross 33-12 Well (API 123-20232/ Location ID 331149)

Federal Falcon 33-6 Well (API 123-20233 /Location ID 331150)

Federal Falcon #33-06 tank battery (Location ID 467686)

-Remediation Project No: 41351 is associated with the decommissioning and abandonment of the Federal Albatross 33-12 Wellhead (API 123-20232/ Location ID 331149) and related wellhead line (FEDERAL ALBATROSS 33-12/ Facility ID 468012)

Wells and the associated tank battery are located within/adjacent to: US Forest Service (USFS) Pawnee National Grassland, livestock grazing land and a CPW mapped high priority habitat for Pronghorn Winter Concentration and Ferruginous Hawk Active Nest Site. Tank battery is located <0.25 miles from a water well.

Current site status:

-Weeds observed at tank battery, along access/lease road and within the earthen pit (Photos 1, 3, 6 & 7).

-Four-strand barbed wire fencing has been installed around all equipment on location. -Additionally, fencing has been installed around the Federal Falcon 33-6 well and pumping unit (API 123-20233 /Location ID 331150) and around the Federal Albatross 33-12 Well (API 123-20232/ Location ID 331149)

-Two 300-bbl steel crude oil aboveground storage tanks (ASTs) located in a shared earthen secondary containment berm (Photo 2).

-The earthen secondary containment berm surrounding the two (2) 300-bbl steel crude oil ASTs is showing signs of erosion.

-Produced water flows from the vertical heater treater (Photo 3) east to a 50-bbl partially buried fiberglass skim tank and then to an unregistered earthen production pit at the Federal Falcon #33-06 tank battery (Location ID 467686). The earthen berms surrounding the skim tank and earthen pit are showing signs of erosion. See Photos 5-7.

-Earthen production pit is located at: 40.625772,-104.101795 and does not appear to be permitted.

-Secondary containment around the vertical heater treater was inadequate (Photos 4 & 8).

-Occupied bird nest observed within vertical the firetube intake on the vertical heater treater (Photo 4).

-Stained soil beneath/adjacent to the Federal Falcon #33-06 (API 123-20233) pumping unit (Photos 10-13)

-Stained soil adjacent to the Federal Albatross #33-12 well (API 123-20232) and pumping unit (Photos 14-16)

-Federal Albatross #33-12 well (API 123-20232) signage inadequate - Missing API and Operator Emergency Contact info (Photo 14)

Location						
Overall Good: <input type="checkbox"/>						
Signs/Marker:						
Type	WELLHEAD					
Comment:	Federal Albatross #33-12 well (API 123-20232) signage inadequate - Missing API and Operator Emergency Contact info (Photo 14).					
Corrective Action:	Install sign to comply with Rule 605.d.				Date:	08/22/2025
Emergency Contact Number:						
Comment:	Not posted at Federal Albatross #33-12 well					
Corrective Action:					Date:	
Good Housekeeping:						
Type	WEEDS					
Comment:	Weeds observed at tank battery, along access/lease road and within the earthen pit (Photos 1, 3, 6 & 7).					
Corrective Action:	Comply with Rule 606.c.				Date:	08/06/2025
Overall Good: <input type="checkbox"/>						
Spills:						
Type	Area	Volume				
PW/CO	WELLHEAD					
Comment:	Stained soil was observed beneath/adjacent to both the Federal Falcon #33-06 (API 123-20233) pumping unit (Photos 10-13) and the Federal Albatross #33-12 well (API 123-20232) and pumping unit (Photos 14-16).					
Corrective Action:	Investigate and clean up stained soil, maintaining records, reporting as appropriate, and properly manage E&P Waste in accordance with 900 Series Rules. Operator shall properly store and dispose of waste. For E&P waste: Properly dispose of oily E&P waste in accordance with 905.e. For non E&P waste: Handle waste in accordance with Rule 906 and conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.				Date:	07/24/2025
In Containment: No						
Comment: <input style="width: 100%;" type="text"/>						
<input checked="" type="checkbox"/> Multiple Spills and Releases?						
Equipment:						
					corrective date	
Type: Vertical Heater Treater	# 1					
Comment:	Secondary containment around the vertical heater treater was inadequate (Photos 4 & 8). See Corrective Actions under 300-bbl steel crude oil tank berms - Comply with Rule 603.o.					
Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	<50 BBLS	PBV FIBERGLASS		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	<input style="width: 100%;" type="text"/>					

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	The earthen berms surrounding the 50-bbl partially buried fiberglass skim tank and earthen production pit are showing signs of erosion. See Photos 5-7. See Corrective Actions under 300-bbl steel crude oil tank berms - Comply with Rule 603.o.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			Inadequate
Comment:	Two 300-bbl steel crude oil aboveground storage tanks (ASTs) located in a shared earthen secondary containment berm (Photo 2). The earthen secondary containment berm surrounding the two (2) 300-bbl steel crude oil ASTs is showing signs of erosion.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 08/22/2025

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 467686 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date:

Comment:

Corrective Action:

Date:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 258928 Type: WELL API Number: 123-20232 Status: TA Insp. Status: TA

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 258929 Type: WELL API Number: 123-20233 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 331149 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 331150 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 467686 Type: Location API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Environmental

Spill/Remediation:

Comment: Remediation Project No: 41351 is associated with the decommissioning and abandonment of the Federal Albatross 33-12 Wellhead (API 123-20232/ Location ID 331149) and related wellhead line (FEDERAL ALBATROSS 33-12/ Facility ID 468012) in accordance with Rule 913.c.(9).

Corrective Action: In accordance with Rule 913.e.(3), Operator shall maintain a quarterly reporting schedule (every 90 days) for Remediation Project #41351. The next Supplemental Form 27 is due on or before 10/7/2025.

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Document Num	Description	URL
404291816	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7156479
718300045	2025_0715_Fed Albatross & Falcon Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7156474