

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/09/2025

Submitted Date:

07/21/2025

Document Number:

698603805**FIELD INSPECTION FORM**Loc ID 303506 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253208	WELL	PR	10/17/1984	GW	125-07085	ECKLEY FEDERAL 4-31	PR

**General Comment:**

Routine Inspection.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease sign posted at access trail intersection.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at produced water tank is unreadable.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/21/2025

Emergency Contact Number:

Comment:	Emergency contact information posted on Lease sign.	
Corrective Action:		Date: _____

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Safety Barrier.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Stock panel fencing around production tank.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 7-1-25. Meter Calibration/Test Log dated 3-18-25. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump Jack Cement Pad.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Gas Meter Shed.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Flowline riser at Production Tank. Valve with no plug.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.270790,-102.435900	
Comment:	Produced water tank located at well location.					
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 BBL	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Weather worn.			
Corrective Action:				
		Date:		



Inspected Facilities									
Facility ID:	253208	Type:	WELL	API Number:	125-07085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.  Electronic Well File reflects last Production/Status reported 5/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404287939	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7152221">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7152221</a>
698603843	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7152210">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7152210</a>