

SERVICES
MARYHALLIBURTON
DIVISION
HALLIBURTON
LOCATION

Denver

Brighton

BILLED ON
TICKET NO.

982534

NA

SEC.

NA

TWP.

WELL DATA

NA

RNG.

NA

COUNTY

Adams

STATE

Colo.

NAME _____ TYPE _____
IN THICKNESS _____ FROM _____ TO _____
PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
NT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PLETION DATE _____ MUD TYPE _____ MUD WT. _____
CKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	U	4.6	2 3/4	0	6754	2000
OPEN HOLE			7 7/8	280	6754	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD 2 3/4 tub. S wedge	1	Howco
PACKER		
OTHER		

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 12-26-80	DATE 12-26-80	DATE 12-26-80	DATE 12-26-80
TIME 1000	TIME 1200	TIME 1345	TIME 1745

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. Knapke	9320	Brighton
W. Lagoon		
K. Sharp	9333	Brighton
T. Solensen		

RECEIVED

JAN 23 1981

COLD. OIL & GAS CONS. COMM.

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
PERFAC BALL TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☒CASING ☐ANNULUS ☐TSG./ANN. ☐

CUSTOMER

REPRESENTATIVE

HALLIBURTON
OPERATORCOPIES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	20	Reg.	G	Dewey	B	6% HR-5	1.15	15.8
2	100	Reg.	G	Dewey	P	None	1.15	15.8
3	50	Reg.	G	Dewey	B	"	1.15	15.8
4	10	Reg.	G	Dewey	B	"	1.15	15.8

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM
TREATING 8 _____ DISPL. 8 _____ OVERALL 8 _____
CEMENT LEFT IN PIPE
FEET 1570 _____ REASON Balanced Plug

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. 1st 20 2nd 10
LOAD & BKDN: BBL.-GAL. 3rd 5
TREATMENT: BBL.-GAL. 1st 11 2nd 10
CEMENT SLURRY: BBL.-GAL. 3rd 10
TOTAL VOLUME: BBL.-GAL. 3rd 10

REMARKS

Cmt. wght. 15.8 gal by scale
Dump 10 SK for top of 2nd.

CUSTOMER