

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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JAN 23 1981



## THE STATE OF COLORADO

Triplicate for Patented and Federal lands.  
quadruplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Sohio Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 30, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SE NW

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

801026

DATE ISSUED

8-13-80

12. COUNTY

Adams

13. STATE

Colorado

15. DATE SPUDDED

10-1-80

16. DATE T.D. REACHED

10-15-80

17. DATE COMPL. (Ready to prod.)

12-27-80

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5442' GR; 5450' KB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

8239'

21. PLUG, BACK T.D., MD &amp; TVD

8188'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8239

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8046-76 'D' sand

8122-38 'J' sand squeeze cemented w/125 sx.

25. WAS DIRECTIONAL SURVEY MADE

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26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC, GR, Ind-SFC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	239' KB	12 1/4"	250 sx. reg. cmt	None
4 1/2"	11.6# & 10.5#	8239' KB	7-7/8"	200 sx. 50-50 Poz	6754'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

'J' 8122-38 3-1/8" csg. gun 2SPF (squeeze-cemented)

'D' 8046-76 2 SPF 3-1/8" csg. gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8122-38 'J'	1000g 7 1/2% HCL (squeeze cemented)
8046-76 'D'	1500g 7 1/2% HCL
Plugged w/:20sx at 6800', 100 sx at 1750', 50 sx. at 280', 10 sx. at surface	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geologists Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. H. Ward

TITLE

District Superintendent

DATE 1-21-81

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

## 38.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fox Hills	1560'	
				Sussex SS	5041'	
				Niobrara	7336'	
				Fort Hays	7649'	
				Carlile Sh	7678'	
				Greenhorn	7744'	
				Graneros	7956'	
				'D' Sandstone	8046'	
				Huntsman Sh	8079'	
				'J' Silt	8098'	
				'J' Sandstone	8113'	
				Skull Creek	8152'	
				T.D.	8236'	

RECEIVED  
1961 JUN 2 10 11 AM  
1561 6 5 MAIL