



OF THE STATE OF COLORADO

triplicate for Patented and Federal lands.  
quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Sohio Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 30, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface C SE NW  
 At top prod. interval reported below Same  
 At total depth Same

14. PERMIT NO. 801026 DATE ISSUED 8-13-80

15. DATE SPUDDED 10-1-80 16. DATE T.D. REACHED 10-15-80 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 12-27-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5442' GR; 5450' KB

20. TOTAL DEPTH, MD & TVD 8239' 21. PLUG, BACK T.D., MD & TVD 8188' 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-8239 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
 8046-76 'D' sand  
 8122-38 'J' sand squeeze cemented w/125 sx.

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL-FDC, GR, Ind-SFC

27. WAS WELL CORED YES  NO  (Submit analysis)  
 DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	239' KB	12 1/4"	250 sx. reg. cmt	None
4 1/2"	11.6# & 10.5#	8239' KB	7-7/8"	200 sx. 50-50 Poz	6754'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

'J' 8122-38 3-1/8" csg. gun 2SPF (squeeze-cemented)  
 'D' 8046-76 2 SPF 3-1/8" csg. gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8122-38 'J'	1000g 7 1/2% HCL (squeeze cemented)
8046-76 'D'	1500g 7 1/2% HCL
Plugged w/:20sx at 6800', 100 sx at 1750', 50 sx. at 280', 10 sx. at surface	

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Geologists Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. H. Ward TITLE District Superintendent DATE 1-21-81

