



SOHIO PETROLEUM COMPANY
EXPLORATION AND PRODUCTION

P. O. BOX 30
CASPER, WYOMING 82602



RECEIVED
JAN 22 1981
COLO. OIL & GAS CONS. COMM.

January 20, 1981
WHW: 83

State of Colorado
Oil and Gas Conservation Commission
1313 Sherman Street, Room 721
Denver, Colorado 80203

Attention: Mr. D. V. Rogers

Re: Cement Verification Report
Qualls #5-8
1650' FNL & 990' FEL
Sec. 5, T3S, R64W
Adams County, Colorado

Dear Mr. Rogers:

The Sundry Notice report of abandonment for the subject dry hole was submitted December 10, 1980 and approved January 7, 1981. From the notation on the approved copy, a cement verification was not filed with the Sundry Notice.

Attached please find a job log and job summary of the plugging operation by Halliburton.

We hope the attached satisfies our reporting requirements. Should additional information be required, please advise.

Sincerely,

W. H. Ward

W. H. Ward
District Superintendent

FJH/dc

cc: File

Enclosures

DVR	✓
FJP	
HHM	✓
JAM	✓
JJD	✓
RLS	
CGM	

HALLIBURTON SERVICES JOB LOG

WELL

#5-8

LEASE

QUALLS

TICKET NO.

983357

CUSTOMER

50410

PAGE NO.

1

JOB TYPE

P.T.A.

DATE

10-29-80

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							CALLED OUT RECEIVED
	2330							ON LOCATION JAN 22 1981
	2400							SAFETY MEETING
	0015							HOWARD & CUSTOMER READY
1	0015	8	70	1		200		WATER PULLED
2	0030	8	20	1		200		MIX CEMENT
3	0035	4	16	1		200		DISPLACE
								PULL D.P.
4	0100	8	10	1		200		WATER PULLED
5	0105	8	31	1		200		MIX CEMENT
6	0110	4		1		200		DISPLACE
								PULL D.P.
7	0130	5	10	1		200		WATER PULLED
8	0135	5	10	1		200		MIX CEMENT
9	0140	5	2	1		200		DISPLACE
	0145							DUMP 10 SK SURF PLUG
	0145							JOB COMPLETE; TRKS & CREW RELEASED
								THANKS
								W. Jensen

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

HALLIBURTON DIVISION DENVER

HALLIBURTON LOCATION BRIGHTON

BILLED ON TICKET NO. 903357

WELL DATA

FIELD SOUTH BEAR CULCH SEC. 5 TWP. 38 RING. CAW COUNTY ADAMS STATE COLORADO

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD, WATER _____ BPD, GAS _____ MCFD
PRESENT PROD: OIL _____ BPD, WATER _____ BPD, GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

D.P.	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>4</u>	<u>16.6</u>	<u>4 1/2</u>	<u>0</u>	<u>1576</u>	<u>1000</u>
LINER						
TUBING						
OPEN HOLE			<u>7 1/2</u>	<u>0</u>	<u>8200</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-29-80</u>	DATE <u>10-29-80</u>	DATE <u>10-30-80</u>	DATE <u>10-30-80</u>
TIME <u>2100</u>	TIME <u>2330</u>	TIME <u>0015</u>	TIME <u>0145</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>A. JENSEN</u>	<u>2515</u>	<u>13RT</u>
<u>B. LAFFORD</u>	<u>12MPTK</u>	<u>"</u>
<u>M. CULLEN</u>	<u>"</u>	<u>"</u>
<u>R. TORRES</u>	<u>015413M</u>	<u>"</u>

RECEIVED

JAN 22 1981

COLD OIL & GAS CONS. COMM.

DEPARTMENT CMT
DESCRIPTION OF JOB PLUG TO ABANDON

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X J. E. Smith

HALLIBURTON OPERATOR A. Jensen COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>II</u>	<u>G</u>	<u>IXAL</u>	<u>B</u>	<u>NIHAG</u>	<u>1.15</u>	<u>15.8</u>
<u>2</u>	<u>150</u>	<u>II</u>	<u>G</u>	<u>"</u>	<u>"</u>			
<u>3</u>	<u>50</u>	<u>II</u>	<u>G</u>	<u>"</u>	<u>"</u>			

PRESSURES IN PSI

CIRCULATING 200 DISPLACEMENT 200
BREAKDOWN _____ MAXIMUM 200
AVERAGE 200 FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM
TREATING 8 DISPL. 9 OVERALL _____
CEMENT LEFT IN PIPE
FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL-GAL. 60 TYPE WATER
LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 16 1/4
CEMENT SLURRY: BBL-GAL. 20 3/10
TOTAL VOLUME: BBL-GAL. _____

REMARKS

CMT WT 5 7/8 GAL 134 - 2000

CUSTOMER

CUSTOMER

LEASE

WELL NO.

JOB TYPE

DATE

ORIGINAL

HALLIBURTON SERVICES JOB LOG

WELL 5-8 LEASE QUALLS TICKET NO. 983351
 CUSTOMER 50410 PAGE NO. 1
 JOB TYPE P.T.A DATE 10-29-80

FORM 2013 R-2

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								THANKS
								W. Jensen

CUSTOMER

