

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/07/2025

Submitted Date:

07/11/2025

Document Number:

708906833**FIELD INSPECTION FORM**Loc ID 335136 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211215	WELL	PR	12/19/1995	GW	045-06974	FEDERAL RMV-33-20	PR
265048	WELL	PR	01/07/2004	OW	045-08978	FEDERAL RWF 334-17	PR
265049	WELL	PR	09/23/2002	OW	045-08979	FEDERAL RWF 344-17	PR
279142	WELL	PR	08/03/2005	GW	045-11004	GARFIELD COUNTY RWF 541-20	PR
279146	WELL	PR	08/03/2005	GW	045-11008	GARFIELD COUNTY RWF 441-20	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 07/07/2025 at approximately 15:23 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC FEDERAL RMV 33-20 pad.
Location # 335136 in Garfield County Colorado.
Location is within High Priority/Density Habitat areas.
Location is approximately 207 yards from creek/drainage that contributes to the Colorado River.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Inspected Facilities - FEDERAL RMV 33-20 well shows possible lack of mechanical integrity with a CA date of 10/15/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Remote location/split pad - Wellheads only, tank battery & separators located on the CLOUGH 135 pad, location # 322438

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	RMV 33-20 & RWF 334-17 wells have Taylor plugs on bradenheads, bradenhead valves are accessible. Remaining 3 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 211215	Type: WELL	API Number: 045-06974	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 04/15/2025		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 127	Fluid Type: _____
		End Surf Csg Pressure: 0	
Comment:		10/15/2025	
No differential pressure between SC & PC at start of most recent BH test & additionally the well's bradenhead pressure is 38.9% of the TVD in feet of the surface casing shoe expressed in psig. Well shows possible lack of mechanical integrity/possibly not in compliance with CECMC Rule 417 Additionally operator is not in compliance with CECMC Rule 419 b. (4)			
		Date:	
		Corrective Action: Comply with CECMC 400 series rules - Demonstrate to the satisfaction of the CECMC Engineering Group that the well has mechanical integrity & is in compliance with CECMC Rule 417 &/or repair or PA. Additionally contact CECMC Engineering Group to discuss observed compliance issues related to CECMC 400 series rules referenced above.	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 265048	Type: WELL	API Number: 045-08978	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 265049	Type: WELL	API Number: 045-08979	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 279142	Type: WELL	API Number: 045-11004	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 279146	Type: WELL	API Number: 045-11008	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse to none
		Ditches				
Compaction						Light compaction in some areas
Gravel						Sparse to none
		Culverts				
		Compaction				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Inspected Facilities for corrective actions.	smelserw	07/11/2025
Location is inside the Garfield County Landfill.		
Remote location/split pad - Wellheads only, tank battery & separators located on the CLOUGH 135 pad, location # 322438		

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404276834	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7138448
708906834	Inspection/Audit 708906833 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7138443
708906835	Inspection/Audit 708906833 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7138444