

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2025

Submitted Date:

07/15/2025

Document Number:

718100637**FIELD INSPECTION FORM**Loc ID 391336 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1700 LINCOLN ST STE 3950City: DENVER State: CO Zip: 80203**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
Popejoy, Dusty		dusty.popejoy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
391336	LOCATION	AC			-	BCU 14L	RI

General Comment:

On 7/10/2025, Western Reclamation Work Lead Trujillo conducted an interim reclamation and stormwater inspection at Laramie Energy LLC's BCU 14L Location in Mesa County, Colorado. .

It was observed in this inspection that all permitted wells on the Location have been drilled, or abandoned.

The following compliance issues were observed during this inspection:

- Stormwater
- Signage
- Good Housekeeping
- Cuttings management
- Topsoil protections

Refer to the Location, Reclamation and Stormwater section of this report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Location		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Within 60 days after a new Well is Completed, a permanent sign will be conspicuously located at the wellhead and will identify: A. The Well name; B. The API number; and C. Its legal location, including the quarter/quarter section. Signage at the BCU #0993-14-05E well (077-10034) not yet posted. Well was completed 05/26/2025; signage pursuant to Rule 605 required by 7/25/2025.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 1-800-891-6191 / 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Various unused pipe/equipment observed within and around areas of the tank battery facility.		
Corrective Action:	Comply with Rule 606.	Date:	07/22/2025
Type	OTHER		
Comment:	Inspection #713400826 observed a "Dumpster open & available for entry by wildlife/wildlife hazard". Inspection required Operator to comply with ECMC wildlife rules. Operator submitted FIRR #404236572 stating CA was resolved. Dumpster appears to have since been removed from the Location, and corrective action appears to have been resolved. Including Compliance Unit Inspector for notification purposes.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: Inspection #713400826 observed stained/impacted soils on the Location. Inspection required Operator to Remove and properly dispose of all stained materials. Operator submitted FIRR #404236572 stating CA was resolved. Reclamation Specialist was unable to locate stained/impacted soils; corrective action appears to have been resolved. Including Compliance Unit Inspector for notification purposes.

Secondary containment at the knock-out within the battery facility has filled with fluids. Maintenance advised.

☐ Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:	<p>Four 400 bbl tanks. Produced Water, Condensate mix.</p> <p>Per the 2A, 1 oil, 2 produced water tank and 1 gunbarrel tank was to be installed.</p> <p>Gunbarrel/Oil tank not observed.</p>					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Adequate
Comment:	Secondary containment appeared to be in proper functioning condition at time of inspection.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	391336	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental				
Waste Management:				
Type	Management	Condition	GPS (Lat) (Long)	
Drill Cuttings				
Comment	Drill Cuttings are currently stockpiled along the west end of the working pad surface, within a "cuttings management area (cuttings trench with depth of zero feet)". Per the Waste Management plan, drill cuttings are to be remediated and disposed of onsite; the cuttings management area was excavated during construction, creating the cut slope where the cuttings will be buried/disposed of, therefore a form 15 is required. It is also noted that a Form 27 for the management and treatment of Drill Cuttings/Oily Waste on the Location has not been submitted.			
Corrective Action	Submit a Form 15 and Form 27 for management of the drill cuttings, and the cuttings management area on the Location.			Date: 07/16/2025
Spill/Remediation:				
Comment:				
Corrective Action:				Date: _____
Emission Control Burner (ECB): _____				
Comment:				
Pilot: _____	Wildlife Protection Devices (fired vessels): _____			

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment

It was observed in this inspection several metal solar towers with concrete bases have been constructed on top of topsoil stockpiles throughout the Location; this does not comport with 1002.c topsoil protection requirements, and has resulted in compaction and contamination of the topsoil. Additionally, several sections of erosion logs along the base of the topsoil stockpiles were observed to be missing, or in disrepair.

Corrective Action

Comply with Rule 1002.c. Remove equipment constructed upon the topsoil stockpiles and maintain BMPs.

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment

See "Good Housekeeping"

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment

Anchors not observed on Location.

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment

Records show that the wells on Location have been abandoned, or drilled and have been producing since 6/27/2025.

Drill cutting materials currently stored on the west end of the Location, no Form 27 on file; management of E&P waste is not occurring pursuant to Rule 905.g. (See "Environmental").

Note: Remediation of drill cuttings / cuttings management is not interpreted as part of "drilling or subsequent operations", per the "NTO: Interim Reclamation Procedures for Delayed Operations", and cannot interfere with the timing requirements pursuant to Rule 1003.

Pursuant to Rule 1003.b, interim reclamation of the Location is required within 6 months, no later than 11/27/2025.

Weed management activities evident on the Location.

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse
Seeding						
Hydro Mulch						Cut slopes
Waddles	Fail					Topsoil stockpiles, perimeter.
Culverts						
Ditches						
Compaction						
Rip Rap	Fail					Slope drain
Sediment Traps						

Comment: Slope drain outlet on the north end of the Location has not been constructed with an appropriately engineered outlet in accordance with good engineering practices. Outlet is inadequate in size, and has been constructed with only 1-2 rocks; per good engineering practices, outlet should protect the entire slope below the drain, be constructed with multi-angular rock of various sizes and geotextile lining.

Corrective Action: Comply with Rule 1002.f. Install or repair BMPs in accordance with good engineering practices.

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718100639	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7143376