

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/27/2025

Submitted Date:

07/14/2025

Document Number:

718300029

FIELD INSPECTION FORM

Loc ID 337586 Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 9 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	
Waggoner, Kyle		kyle.waggoner@state.co.us	
Heibel, Krystal		krystal.heibel@state.co.us	
SCHNEIDER, ED		ed.schneider@ownresources.com	Principal Agent
Welsh, Brian		brian.welsh@state.co.us	
Torres, Azucena		azucena.torres@ownresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286308	WELL	PR		GW	125-10277	GREENFIELD 15-11	PR
286911	WELL	PR	03/13/2007	GW	125-10371	GREENFIELD 15-12	PR
337586	LOCATION	AC			-	GREENFIELD-61S45W 15NWSW	EI
489816	SPILL OR RELEASE	AC	04/14/2025		-	Greenfield 15-12	EI

General Comment:

On June 27th, 2025, ECOM Environmental Protection Specialist Laurel Anderson performed an environmental inspection of the GREENFIELD-61S45W15NWSW (Location ID: 337586) to determine progress on the Greenfield 15-12 Spill (Spill ID 489816) and perform a routine environmental inspection at the facilities listed below. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Operator: OWN RESOURCES OPERATING LLC

Location Name: GREENFIELD-61S45W15NWSW (Location ID: 337586)

Well Name: Greenfield 15-12 (API 05-125-10371)

Well Name: Greenfield 15-11 (API 05-125-10277)

Spill Name: Greenfield 15-12 (Spill ID 489816)

Reported Date of Discovery: 04/07/2025 (90 day closure due date: 7/6/2025)

Lat/Long: 39.965460 / -102.409570

19i Doc #: 404157286

Days Open (as of 7/11/2025): 95 days

Form 27i (Doc #404240520) was submitted on 6/23/2025 and approved on 7/08/2025 for Remediation of Spill ID 489816 pursuant to Rule 912 under Remediation Project #41307.

Wells are located within/adjacent to grassland.

Current site status:

-Weeds (Photos 2-4)

-Erosion/Sediment transport (Photos 2-4 & 6)

-Staining/Stained Soil (Photos 5-6 & 8)

-Unused Equipment/Debris (Photo 8)

-Broken wireline on Greenfield 15-11 pumping unit (Photo 7)

-Open/Unresolved Spill

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds observed in area disturbed by spill response and remediation of Spill ID 489816 (Photos 2-4)		
Corrective Action:	Comply with Rule 606.c.	Date:	07/28/2025
Type	OTHER		
Comment:	Debris/unused equipment observed at the Greenfield 15-11 well. Staining observed beneath the pumping units (both Greenfield 15-11 and Greenfield 15-12) and stained soil identified at various locations (Photos 5-6 & 8).		
Corrective Action:	Comply with ECMC Rules 606, 608.e. & 1002.F.(2).D. Conduct maintenance on equipment, cleanup stained material and review self inspection processes.	Date:	07/21/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 286308 Type: WELL API Number: 125-10277 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 286911 Type: WELL API Number: 125-10371 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 337586 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 489816 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: **Open/Unresolved Spill (Spill ID 489816). Per Rule 912.b.(4) - the Operator was required to submit a Supplemental Form 19 not more than 10 calendar days after the spill/release is discovered that meets the criteria outlined in Rule 912.b.(4)A-D. Additionally, pursuant to Rule 912.b.(6) - the Operator was required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure. The Form 19 Supplemental Reports for this spill are past due.**

Corrective Action: **Operator shall submit delinquent forms for these spills as soon as possible and no later than July 28th, 2025.** Date: 07/28/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: **In accordance with Rule 913.e.(3), Operator will adopt a quarterly reporting schedule (every 90 days) for Remediation Project #41307. The next Supplemental Form 27 is due on or before 10/6/2025. On Form 27i Doc #404240520 Operator states: "The samples did not meet temperature preservation requirements upon arrival, as the ice had melted during transit. As a result, these will be used for field screening purposes only." Additionally, the Case Narrative for the attached laboratory analytical report indicates: "The 8260B GBTEXN 915 analyses were completed outside of allotted holding times due to delays at Summit Scientific."**

Corrective Action: **Based on this information, Operator shall resample Sample #1 & Sample #2 and analyze the soil samples for complete Table 915-1 contaminants of concern.** Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Area disturbed by spill response and remediation activities for Spill ID 489816 is poorly compacted and showing signs of erosion and sediment transport off location (Photos 2-4 & 6). Stormwater management sediment and erosion control are required.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C.

Date: 07/29/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>COAs applied to Form 19i Doc #404157286:</p> <p>1) Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).</p> <p>2) Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental requesting closure is due by July 6, 2025.</p> <p>“Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.”</p> <p>COAs applied to Form 27i Doc #404240520:</p> <p>1) Operator shall collect analytical results that indicate that remediation has been completed (all analytes below Table 915-1 standards) after 1 year of in-situ (gypsum application) remediation. If within 2 years (no later than April 11, 2027, remediation is not complete, shown by analytes exceeding Table 915-1 standards, an alternative remediation plan shall be applied. "One confirmation soil sample will be collected in Qrt.-2 2026 to verify levels, sample will be analyzed for soil suitability for reclamation."</p> <p>2) Operator shall provide justification for use of Residential SSL including but not limited to depth to groundwater and the local lithology. Until Residential SSLs is granted, Operator shall default to Protection of Groundwater SSLs.</p> <p>3) Boron is an analyte in excess at this location due to the spill/release. Operator shall provide research or documentation that shows gypsum applications remediates boron exceedances, within my next submission. If documentation is not provided, Operator shall provide an alternative remediation method to address the boron exceedance. Rule 915.b. does not allow boron to remain in situ.</p>	andersoln	07/14/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718300032	2025_0627_Greenfield 15-11 & 12 Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7141083