

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/01/2025

Submitted Date:

07/08/2025

Document Number:

697505948

FIELD INSPECTION FORM

Loc ID 483510 Inspector Name: Binschus, Chris On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.com	All Inspections
		CGulde@chevron.com	
Elnajdi, Abdul		abdul.elnajdi@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483510	LOCATION	AC			-	A07-01 Pad	RI

General Comment:

[This is a Stormwater Inspection. This inspection was conducted with ECMC staff and Operator representatives.](#)
[At the time of this inspection, there were active work-over rig operations.](#)

Location Construction

Location ID: 483510 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 483510 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Operator representative indicated that a revised Stormwater Management Plan was being developed.

Corrective Action: Operator shall submit the revised Stormwater Management Plan on a standalone Form 27 by July 14, 2025. Date: 07/14/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Operator representative indicated that approximately 3 inches of impacted material was removed from the well pad, excluding the 50' radius Killdeer nest, prior to work-over rig operations; however, the E&P waste source material has not been removed from the well pad. Operator shall continue to comply with Conditions of Approval as written in any Form 27, Site Investigation and Remediation Workplans.

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: 1) Stormwater run-on issues were observed at the entrance of the Greeley #2 Canal road & CR 70. A vehicle tracking device BMP is in need of maintenance and this BMP alone is not sufficient to prevent vehicle track out onto CR 70.
 2) Unconsolidated berm material near the emergency pits lacked perimeter control BMP measures and BMPs were not in proper functioning condition.
 3) Rill and gully erosion were observed along the well pad fill slope areas that was believed to be caused by the initial incident back in April 2025. Operator has failed to conduct stormwater repairs.
 4) Perimeter control BMP measures were not implemented around portions of the topsoil stockpile.

Corrective Action: Comply with Rule 1002.f.(2) to repair, maintain and implement BMPs in accordance with good engineering practices to control stormwater run-on and run-off in a manner that minimizes erosion, transport of sediment offsite, and site degradation until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697505949	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7132973