

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/07/2025

Submitted Date:

07/08/2025

Document Number:

715202644**FIELD INSPECTION FORM**Loc ID 321566 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 61650Name of Operator: MURFIN DRILLING COMPANY INCAddress: 250 N WATER ST STE 300City: WICHITA State: KS Zip: 67202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Goodrich, Cristina	(316) 858-8664	cgoodrich@murfininc.com	
Quint, Craig		craig.quint@state.co.us	
Beasley, Nolan		nolan.beasley@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207310	WELL	IJ	03/01/2025	DSPW	017-06245	LOWE 7-12	AC

**General Comment:**

SE Compliance Specialist Brian Welsh conducted a Routine UIC Inspection

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Dirt road through farm ground		
Corrective Action		Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Lease sign mounted to stairs		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	FIBERGLASS AST		38.681850,-102.413310
Comment:	Tank is disconnected and not in use				
Corrective Action:	Remove tank from location				Date: 08/07/2025

**Paint**

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No			
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Comment:			
Corrective Action:		Date:	

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 207310 Type: WELL API Number: 017-06245 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-2" Hg</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0 PSIG</u>	Previous Test Pressure _____	Inj Zone: <u>ABCK</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/01/2023</u>
		AnnMTReq: <u>NO</u>	

Comment: CASING HAD STRONG VACUUM, DIED IMMEDIATELY. TBG IJ @ -2" Hg

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: GRAVITY FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Access has erosion from recent rainfall and needs maintenance

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT