

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/01/2025

Submitted Date:

07/01/2025

Document Number:

697011638

FIELD INSPECTION FORM

| | | | | |
|---|----------------------------------|---|-------------------|--|
| Loc ID 454492 | Inspector Name: Peterson, Tom | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 32 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested |
| Operator Information: ECMC Operator Number: 10459 Name of Operator: EXTRACTION OIL & GAS INC Address: 555 17TH STREET SUITE 3700 City: DENVER State: CO Zip: 80202 | | | | ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE |

| Contact Information: | | | |
|-----------------------------|-------|-------------------------------|---------|
| Contact Name | Phone | Email | Comment |
| , | | Inspections@civiresources.com | |

| Inspected Facilities: | | | | | | | |
|------------------------------|------|--------|-------------|------------|-----------|---------------|-------------|
| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
| 454485 | WELL | PR | 11/14/2018 | OW | 123-46579 | Enright 7N | PR |
| 454486 | WELL | PR | 11/10/2018 | OW | 123-46580 | ENRIGHT 13C | PR |
| 454487 | WELL | PR | 03/01/2024 | OW | 123-46581 | Enright 9N | PR |
| 454488 | WELL | PR | 11/10/2018 | OW | 123-46582 | Enright 1N | PR |
| 454490 | WELL | PR | 11/14/2018 | OW | 123-46584 | Enright 15N | PR |
| 454491 | WELL | PR | 04/01/2021 | OW | 123-46585 | ENRIGHT 11N | PR |
| 455108 | WELL | PR | 11/01/2023 | OW | 123-46861 | Enright 8C | PR |
| 455112 | WELL | PR | 05/01/2021 | OW | 123-46865 | Enright 16C | PR |
| 455113 | WELL | PR | 04/01/2021 | OW | 123-46866 | Enright 14N | PR |
| 455114 | WELL | PR | 11/14/2018 | OW | 123-46867 | Enright 6N | PR |
| 455118 | WELL | PR | 10/01/2024 | OW | 123-46870 | Enright 10N | PR |
| 455119 | WELL | WO | 07/01/2018 | OW | 123-46871 | Enright 2N | WO |

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|--|
| General Comment: This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. There were no operator personnel on location at the time of this field audit. |
|--|

LocationOverall Good: ☒

| | | | |
|----------------------|-------------------------------|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | x 12 | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Lease road entrance | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Methanol and chemical systems | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | UNUSED EQUIPMENT | | |
| Comment: | Electric cables and spools on location, see attached photos. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 07/31/2025 |

Overall Good: ☐

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|--|-------|--|
| Type | OTHER | | |
| Comment: | Pipe fencing at pig stations and sound walls at compressor | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Panel | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|--|-------|------------------|
| Equipment: | | | corrective date |
| Type: Prime Mover | # 3 | | |
| Comment: | Electric motors on LACT and VRU | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 14 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | Natural gas engine on compressor | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 11 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Compressor | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # | | |
| Comment: | Separator #10 burner stack has been removed, leaving fire tube unscreened, see attached photos. | | |
| Corrective Action: | Install wildlife screen per Rule 608.b.(7). | | Date: 07/31/2025 |
| Type: Gas Meter Run | # 2 | | |
| Comment: | Western Midstream calibration card is current | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 4 | | |
| Comment: | Pilots are on | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # | | |
| Comment: | Automation array, solar array, ECD scrubbers, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protection, electrical systems, supplied air system | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 11 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Pig Station | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: VRT | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: LACT | # 1 | | |
| Comment: | | | |

| | | | |
|--------------------------|---|-------|--|
| Corrective Action: | | Date: | |
| Type: Vertical Separator | # 5 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Flow Line | # 12 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: VRU | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gathering Line | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 12 | | |
| Comment: | Bradenhead valves are exposed at surface. | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | | |
|--------------------|------------------|----------|-----------|---------|--------|--|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | , | |
| Comment: | Maintenance tank | | | | | |
| Corrective Action: | | | | | Date: | |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|--------|--|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate | | |
| Comment: | | | | | | |
| Corrective Action: | | | | Date: | | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 2 | 400 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

| Berms | | | | | | |
|---------------------|----------|---------------------|---------------------|-------------|--------|--|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | | |
| Comment: Lined berm | | | | | | |
| Corrective Action: | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CONDENSATE | 2 | <100 BBLS | BV CONCRETE | | , | |
| Comment: 60 bbls | | | | | | |
| Corrective Action: | | | | | Date: | |
| Paint | | | | | | |
| Condition | Adequate | | | | | |
| Other (Content) | | | | | | |
| Other (Capacity) | | | | | | |
| Other (Type) | | | | | | |
| Berms | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | | |
| Comment: Lined berm | | | | | | |
| Corrective Action: | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CONDENSATE | 2 | <50 BBLS | BV CONCRETE | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |
| Paint | | | | | | |
| Condition | Adequate | | | | | |
| Other (Content) | | | | | | |
| Other (Capacity) | | | | | | |
| Other (Type) | | | | | | |
| Berms | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 8 | 400 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |
| Paint | | | | | | |
| Condition | Adequate | | | | | |
| Other (Content) | | | | | | |

| | |
|------------------|--|
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|---------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: Lined berm | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | |
|--|--------|-------|------|---|
| Facility ID: | 454485 | Type: | WELL | API Number: 123-46579 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 454486 | Type: | WELL | API Number: 123-46580 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 454487 | Type: | WELL | API Number: 123-46581 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 454488 | Type: | WELL | API Number: 123-46582 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 454490 | Type: | WELL | API Number: 123-46584 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 454491 | Type: | WELL | API Number: 123-46585 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 455108 | Type: | WELL | API Number: 123-46861 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |
| Facility ID: | 455112 | Type: | WELL | API Number: 123-46865 Status: PR Insp. Status: PR |
| Producing Well | | | | |
| Comment: | PR | | | |
| Corrective Action: | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | |

Producing WellComment: [PR](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455113 Type: WELL API Number: 123-46866 Status: PR Insp. Status: PR**Producing Well**Comment: [PR](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455114 Type: WELL API Number: 123-46867 Status: PR Insp. Status: PR**Producing Well**Comment: [PR](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455118 Type: WELL API Number: 123-46870 Status: PR Insp. Status: PR**Producing Well**Comment: [PR](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455119 Type: WELL API Number: 123-46871 Status: WO Insp. Status: WO**Idle Well**Purpose: ☐ Shut In☒ Temporarily Abandoned

Reminder: _____

Comment: [Form 21 #404038923](#)

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|-----------------|--------------------------|---------|
| Waddles | Pass | Paving | Pass | | | |
| Gravel | Pass | Gravel | Pass | Self Inspection | Pass | |

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

| Comment | User | Date |
|---|-----------|------------|
| <p>ECMC Audit Report Summary</p> <p>On Tuesday 7/1/2025 at approximately 13:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Enright 18-N Pad location #454492 in Weld County, Colorado.</p> <p>While there, I observed unused equipment on location and an unscreened separator fire tube. During this inspection the following possible compliance issues were observed: Rule 606. with a corrective action date of 7/31/2025, Rule 608.b.(7). with a corrective action date of 7/31/2025. A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of the inspection report.</p> | petersont | 07/01/2025 |

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 404264125 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7124119 |
| 697011639 | Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7124094 |