

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/26/2025

Submitted Date:

06/29/2025

Document Number:

713400887

FIELD INSPECTION FORMLoc ID 436835 Inspector Name: Popejoy, Dusty On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

32 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
, LARAMIE		cogccnotifications@laramie-energy.com	
Koch, Benjamin		bzkoch@blm.gov	
Toews, Wesley		wtoews@blm.gov	
Andrews, Doug		doug.andrews@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437387	WELL	PR	08/04/2020	GW	045-22423	Homer Deep Unit 7-23AH	PR
440891	WELL	WO	08/20/2020	LO	045-22809	Homer Deep Unit 7-23DH	WO
440892	WELL	PR	08/04/2020	GW	045-22810	Homer Deep Unit 7-23BH	PR
440893	WELL	WO	08/13/2020	LO	045-22811	Homer Deep Unit 7-23CH	WO

General Comment:

CECMC Inspection/Audit Report Summary

On 06/26/2025 at approximately 11:31 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at LARAMIE ENERGY LLC Homer Deep Unit 7-23 PAD at Location ID #436835 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

During the inspection/audit, the following compliance issues were observed:

1. Equipment - Multiple unused flowlines do not comply with CECMC 600 & 1100 series rules with a CA date of 07/6/2025
2. Signs/Marker - 1 chemical tank lacks required labeling/not in compliance with CECMC rules with a CA date of 07/29/2025
3. Signs/Marker - Wellhead signs are not legible/not in compliance with CECMC rules with a CA date of 07/29/2025
4. Housekeeping - Unused equipment on location with a CA date of 07/29/2025

A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

Location			
Lease Road:			
Type	Access		
comment:	Access		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs are not legible/not in compliance with CECMC rules		
Corrective Action:	Comply with CECMC 600 series rules	Date:	07/29/2025
Type	CONTAINERS		
Comment:	Chemical tanks - 1 chemical tank lacks required labeling/not in compliance with CECMC rules A. Name of Operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. NFPA label or equivalent globally harmonized label.		
Corrective Action:	Comply with CECMC 600 series rules	Date:	07/29/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	1-800-891-6191/911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	1- 500 gal lube oil tank on location is not in use/unused equipment, additionally tank lacks required labeling/not in compliance with CECMC rules		
Corrective Action:	Comply with CECMC 600 series rules	Date:	07/29/2025
Overall Good: <input type="checkbox"/>			
Spills:			

Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Livestock panels			
Corrective Action:				Date:
Type	OTHER			
Comment:	Automation - Hog panels & jersey barriers			
Corrective Action:				Date:
Type	OTHER			
Comment:	2 chemical tanks - Livestock panels			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Plunger Lift	# 2			
Comment:	Wells on plunger lift			
Corrective Action:				Date:
Type: Bradenhead	# 4			
Comment:	Wells 7-23BH, 7-23CH & 7-23DH Bradenhead valves are accessible with telemetry for monitoring. 7-23AH has no form of pressure monitoring equipment. Bradenhead valve is accessible			
Corrective Action:				Date:
Type: Pig Station	# 1			
Comment:	Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.			
Corrective Action:				Date:
Type: Other	# 3			
Comment:	Multiple unused flowlines do not comply with CECMC 600 & 1100 series rules			
Corrective Action:	Comply with CECMC 600 & 1100 series rules			Date: 07/06/2025
Type: Horizontal Heated Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:	Summit Midstream			
Corrective Action:				Date:
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 2			

Comment:	Chemical tanks - Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.		Date:	
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:	Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
LUBE OIL	1	OTHER	STEEL AST		,
Comment:	Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.				
Corrective Action:					Date:

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:	Separate containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		

Comment:		Centralized containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	400 BBLs	HEATED STEEL AST		,		
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient					
Comment:		Centralized containment					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected FacilitiesFacility ID: 437387 Type: WELL API Number: 045-22423 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well on plunger liftCorrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 440891 Type: WELL API Number: 045-22809 Status: WO Insp. Status: WO**Workover**Comment: Last MIT document number 402853216Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 440892 Type: WELL API Number: 045-22810 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well on plunger liftCorrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 440893 Type: WELL API Number: 045-22811 Status: WO Insp. Status: WO**Workover**Comment: Last MIT document number 403040534Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				
Sediment Traps						
Culverts						
Gravel						Sparse
Compaction						
Ditches						
				Material Handling And Spill Prevention		Chemical tank containments
		Berms				
		Gravel				Sparse
Retention Ponds						
Rip Rap						
Berms						
Check Dams						
		Ditches				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment, Houskeeping & Signs/Marker for corrective actions & comments.	popejoyd	06/29/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404260763	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7120055
713400888	713400887 Inspection-Audit Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7120054