

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/10/2025

Submitted Date:

06/25/2025

Document Number:

718200040**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Metz, Collin 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10773Name of Operator: FUNDARE RESOURCES OPERATING COMPANY LLCAddress: 5251 DTC PKWY STE 950City: GREENWOOD State: CO Zip: 80111**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Waggoner, Kyle		kyle.waggoner@state.co.us	
Linhardt, Cliff		clinhardt@fundareresources.com	DESIGNATED AGENT
Smith, Sydney		ssmith@fundareresources.com	
Heibel, Krystal		krystal.heibel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427196	WELL	PR		OW	123-34896	Wildhorse 04-0424H	EI
483043	SPILL OR RELEASE	AC	02/14/2023		-	Wildhorse 04-0424H	EI

General Comment:

ECMC Environmental Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 483043 and Remediation Project #28778. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill ID: 483043

Spill Name: Wildhorse 04-0424H

Remediation Project #: 28778

Well API: 05-123-34896

Reported Date of Discovery: 09/24/2022

Date of Inspection: 06/10/2025

Weather Conditions: Sunny 85-90 F

Spills are located within or adjacent to:

-Pawnee National Grassland is 50ft to the North and 575ft to the East of the location

-Area Mapped in High Priority Habitat for Mule Deer Sever Winter Range and Mule Deer Winter Concentration Area

Current Site Status:

-Stained Soil

-hose outside of secondary containment

-Unused/Storage Equipment including trucks

See attached corrective actions. A Form 19 - Supplemental is required.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Hose observed to be outside of secondary containment. Operator shall ensure hose is stored within secondary containment when not in use.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused/Storage Equipment including trucks		
Corrective Action:	Comply with Rule 606	Date:	07/25/2025

Overall Good: ☐

Spills:				
Type	Area	Volume		
Comment:	Stained soils observed at wellhead.			
Corrective Action:	Report spill or release of E&P waste or produced fluids. Remove free fluids and contact ECMC EPS staff per Rule 912.b. Control and contain spills/releases and clean up per Rule 912.a.			Date: 06/25/2025

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	#		
Comment:	Hydrocarbons/fluids observed to be leaking on production equipment.		
Corrective Action:	Ensure all Production Facilities are in good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		
		Date:	07/09/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	427196	Type:	WELL	API Number:	123-34896	Status:	PR	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	483043	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Quarterly reporting (90 days) is required under Remediation Project #28778. Operator is past due on quarterly reporting. The last Form 27 was received on 03/30/2023 (Doc # 403336014). Operator shall submit a Supplemental Form 27 for this project within 14 days. Operator is out of compliance with Rule 913.e.(3). The last Form 19 Supplemental Report (Doc # 40318820) was received on 11/09/2022. Pursuant to Rule 912.b.(6) Operator was required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure that was due 12/24/2022. Operator shall request closure of the Form 19 by checking the box for "Work proceeding under an approved Form 27 (Rule 912.c)."

Corrective Action: **Operator shall submit delinquent form(s) for this project.**

Date: 07/09/2025

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:

Comment: _____

Corrective
Action: _____

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404254882	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7110971
718200047	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7110963