

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/18/2025

Submitted Date:

06/19/2025

Document Number:

707801678

FIELD INSPECTION FORMLoc ID 417085 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417063	WELL	PR	12/16/2010	GW	045-19450	GGU Barge Federal 32A-32-691	PR
417068	WELL	PR	12/16/2010	GW	045-19451	GGU Barge Federal 32C-32-691	PR
417077	WELL	PR	01/11/2011	GW	045-19452	GGU Barge 22D-32-691	PR
417086	WELL	PR	01/11/2011	GW	045-19453	GGU Barge Federal 32D-32-691	PR
417088	WELL	PR	12/16/2010	GW	045-19454	GGU Barge 22A-32-691	PR
417089	WELL	PR	12/16/2010	GW	045-19455	GGU Barge Federal 32B-32-691	PR
417094	WELL	PR	12/16/2010	GW	045-19456	GGU Barge Federal 33D-32-691	PR
417095	WELL	PR	01/11/2011	GW	045-19457	GGU Barge 22B-32-691	PR
417099	WELL	PR	01/11/2011	GW	045-19458	GGU Barge 22C-32-691	PR

General Comment:

CECMC Inspection Report Summary

On Wednesday 6/18/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at TEP MDP 3, at Location # 417085 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location.

During this inspection the following compliance issues were observed:

1. Some tanks have weathered signage.
 2. Holes in liner at methanol tank containment.
 3. No secondary containment for hose from methanol tank at bottom of hill. Pump handle is zip tied open-valve is shut on 1 inch line at bottom of hill-2 inch valve on tank is open.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Some tanks have weathered signage.		
Corrective Action:	Provide proper signage	Date:	07/25/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Some debris		
Corrective Action:		Date:	
Type	OTHER		
Comment:	No secondary containment for hose from methanol tank at bottom of hill. Pump handle is zip tied open-valve is shut on 1 inch line at bottom of hill-2 inch valve on tank is open.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 2		corrective date
Comment:	Chemical tanks in plastic containments		
Corrective Action:		Date:	

Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 9		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	100 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth		Walls Insufficient	Base Insufficient	Inadequate
Comment:	Holes in liner at methanol tank containment.			
Corrective Action:	Install or maintain liner material to ensure spill or released materials will be maintained with containment structure.			Date: 08/01/2025

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		,
Comment:	1 tank is not heated				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities				
Facility ID:	417063	Type:	WELL	API Number: 045-19450 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417068	Type:	WELL	API Number: 045-19451 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417077	Type:	WELL	API Number: 045-19452 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417086	Type:	WELL	API Number: 045-19453 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417088	Type:	WELL	API Number: 045-19454 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417089	Type:	WELL	API Number: 045-19455 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417094	Type:	WELL	API Number: 045-19456 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417095	Type:	WELL	API Number: 045-19457 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417099	Type:	WELL	API Number:	045-19458	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						
		Ditches				
Gravel						Sparse to none in most areas
		Culverts				

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404249455	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7104251
707801684	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7104241