



## US Treatment Report

**Customer:** BISON OIL & GAS  
**Rep:**  
**Supervisor:** ANTHONY GARCIA  
**Job Type:** US Remedial  
 Balanced Plug

**Rig:** Hurricane 28  
**Well:** UPRR 15-7  
**UWI:** UPRR 15-7  
**Surface:** UPRR 15-7

**Job #:** JOB00209861  
**Job Date:** Apr 23 @ 00:00  
**Time Requested:** Apr 23 @ 00:01  
**Time Arrived:** Apr 23 @ 00:00  
**Time Released:** Apr 23 @ 13:00

132 sk	MAG G 15.8 + 0.30% MCFR-2				
	Yield:	1.15 ft3/sk = 27.04bbbls	Mix Water:	4.99 gal/sk = 15.68 bbl	
165 sk	MAG G 15.8 + 0.30% MCFR-2				
	Yield:	1.15ft3/sack = 33.79bbbls	Mix Water:	4.99gal/sack = 19.60 bbl	
165 sk	MAG G 15.8 + 0.30% MCFR-2				
	Yield:	1.15ft3/sack = 33.79bbbls	Mix Water:	4.99gal/sack = 19.60 bbl	
160 sk	MAG G 15.8 + 0.30% MCFR-2				
	Yield:	1.15ft3/sack = 32.77bbbls	Mix Water:	4.99gal/sack = 19.01 bbl	
BHCT (F)	92	BHST (F)	113	SURFACE Size (in)	9.625
SURFACE Grade	TBD	SURFACE Weight (lb/ft)	36	Tubing Size (in)	2.875
Tubing Grade	L80	Tubing Weight (lb/ft)	6.5	TMD (ft)	1900
TVD (ft)	0				

Treatment Info:	Sacks Used: 622	Sacks Not Used: 0
Preflush: 3bbbls Fresh Water		Circulation Time:
Displace: 7.6bbbls Fresh Water	Slurry Returns: 1 Plug Bumped:	Slurry Temp: 74 Bulk Sample: Yes
	Cement Class: OWG	Water Temp: 65 Water Sample: Yes
		Bulk Temp: 50 Slurry Sample: Yes
		Air Temp: 50 Air Pressure 30
		Pump Out Lines: Float Held:
		Humidity: 46 Precipitation: 0

### Further Blend Details:

Prehydrated:

Additional Details (General Notes):

Time	Pressure psi	Annular Pressure psi	Volume Per Stage bbls	Total Stage Volume bbls	Rate bbls/mi n	Treatment Detail
00:00	0.00					Arrive on Location - GOT NUMBERS FROM COMPANY MAN, TESTED WATER TEMP-65 PH-7 CLHORIDES-100 HARDNESS-325
02:00	0.00					Safety Meeting - WENT OVER SAFETY AND JOB PROCEDURE WITH MAGNUM AND RIG CREW
02:21	150.00			3	2	Fill Lines - 3 BBL FRESH WATER ESTABLISH CIRCULATION

02:24	2,200.00			0.5	.5	Start Pressure Test - 2200 PSI
02:32	150.00			2	150	Pump Slurry - MIX AND PUMPED 132 SKS/ 27 BBLS AT 15.8 PPG VERIFIED WITH PRESSURIZED SCALES YIELD-1.15 GAL/SK-4.99
02:46	30.00			7.6	1	Displace - FRESH WATER
02:50	0.00					Wash Up Truck
02:52	0.00					Stop Pumping - E.O.T. AT 1900' WAITED 4 HOURS TO TAG PLUG TAGGED AT 1465'
07:30	0.00					Safety Meeting - WENT OVER SAFETY AND JOB PROCEDURE WITH MAGNUM AND RIG CREW
08:04	250.00			3	2	Fill Lines - 3 BBL FRESH WATER ESTABLISH CIRCULATION
08:25	200.00			33.8	2	Pump Slurry - MIX AND PUMPED 165 SKS/ 33.8 BBLS AT 15.8 PPG VERIFIED WITH PRESSURIZED SCALES YIELD-1.15 GAL/SK-4.99
08:43	0.00					Stop Pumping - E.O.T. AT 1465' WAITED FOR RIG TO PULL TUBING ESTIMATED T.O.C. AT 948'
09:12	150.00			33.8	2	Pump Slurry - MIX AND PUMPED 165 SKS/ 33.8 BBLS AT 15.8 PPG VERIFIED WITH PRESSURIZED SCALES YIELD-1.15 GAL/SK-4.99
09:31	0.00					Stop Pumping - E.O.T. AT 948' ESTIMATED T.O.C. AT 450
09:35	0.00					Wash Up Truck - WAITED FOR VAC TRUCK TO EMPTY RIG TANKS
11:25	150.00			3	2	Fill Lines - 3 BBL FRESH WATER ESTABLISH CIRCULATION
11:32	220.00			32.8	2	Pump Slurry - MIX AND PUMPED 160 SKS/ 32.8 BBLS AT 15.8 PPG VERIFIED WITH PRESSURIZED SCALES YIELD-1.15 GAL/SK-4.99
11:48	0.00					Stop Pumping - E.O.T. AT 460' 1BBL TO SURFACE FROM 460'-300 IS O.H. 300-0 IS 9.625 SURFACE CASING
11:55	0.00					Wash Up Truck
13:00	0.00					Leave Location



Customer: BISON

Date: April 23, 2025

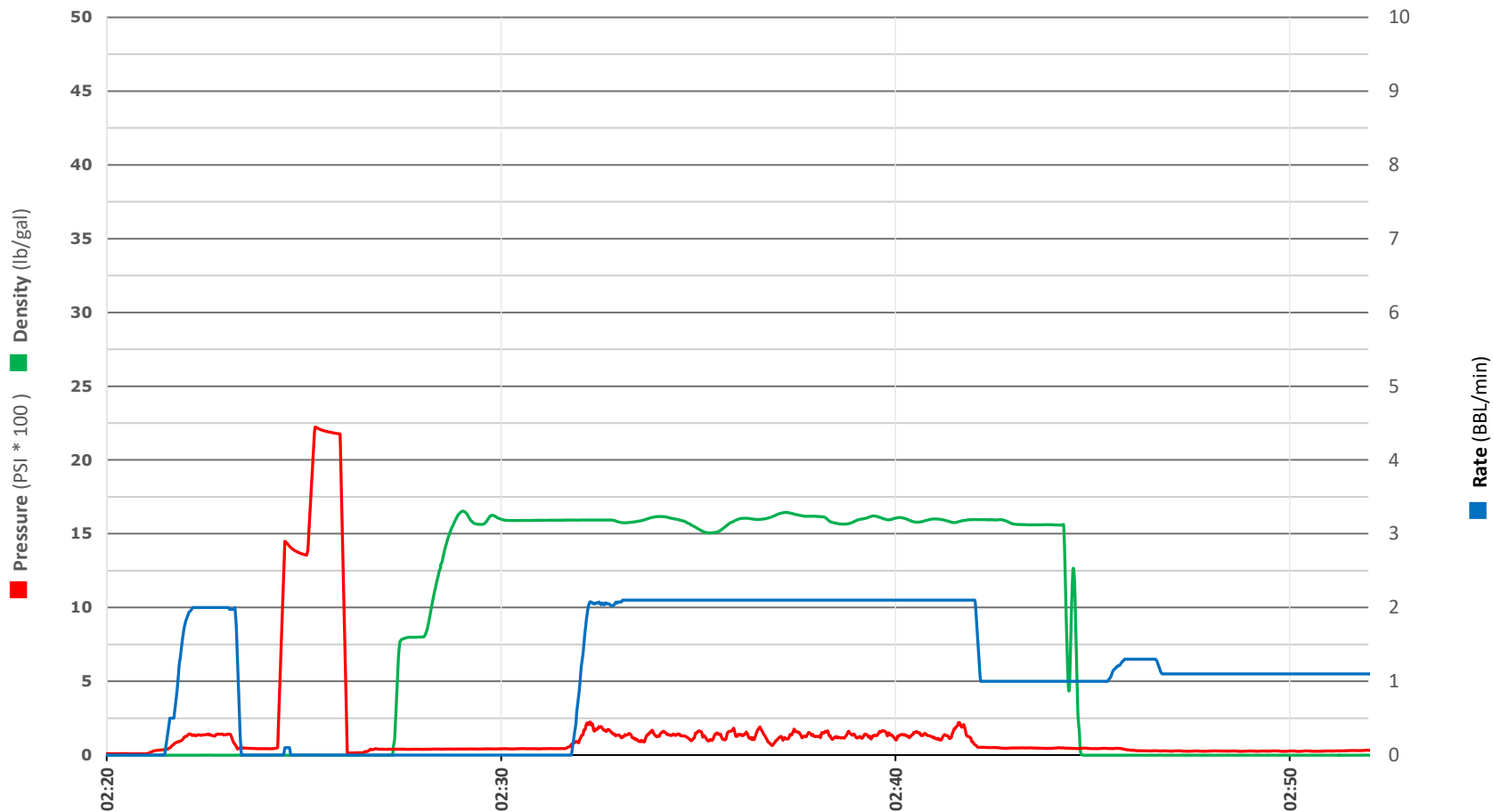
Ticket: 209861#1

Location: UPRR 15-7

Well Name: UPRR 15-7

Job Type: PLUG

Magnum Unit #: 1014





Customer: BISON

Date: April 23, 2025

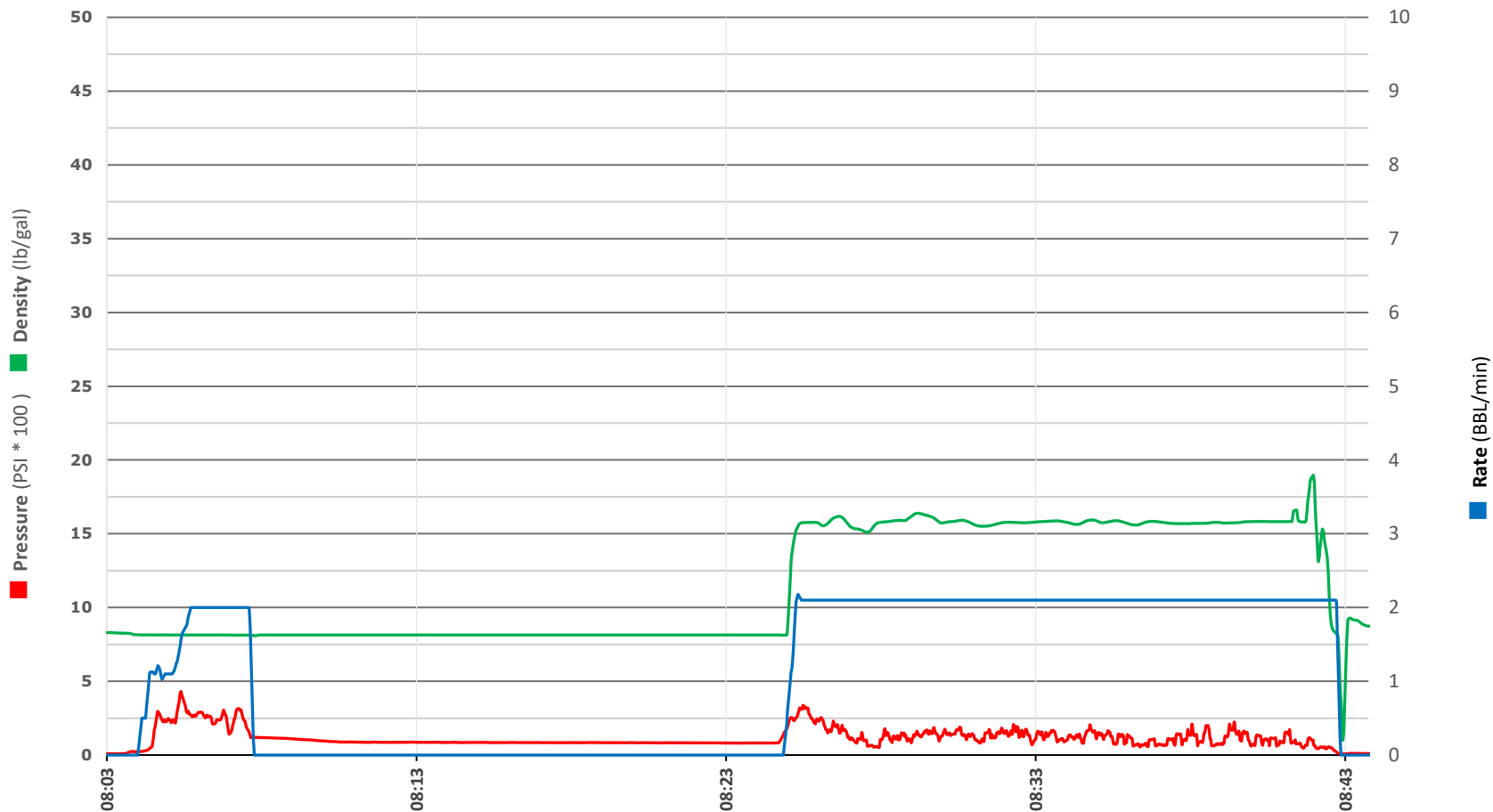
Ticket: 209861#2

Location: UPRR 15-7

Well Name: UPRR 15-7

Job Type: PLUG

Magnum Unit #: 1014





Customer: BISON

Date: April 23, 2025

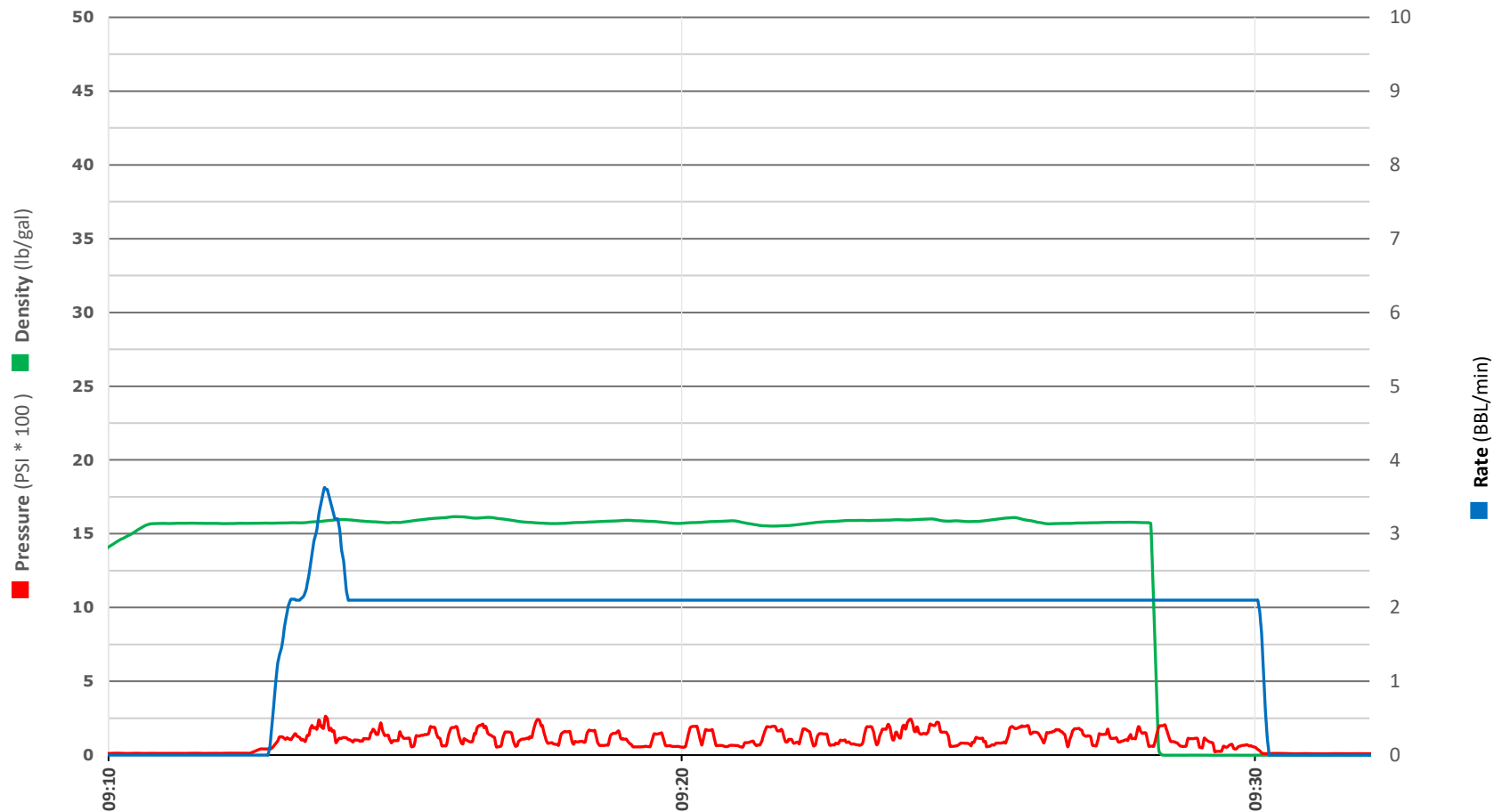
Ticket: 209861

Location: UPRR 15-7

Well Name: UPRR 15-7

Job Type: PLUG

Magnum Unit #: 1014





Customer: BISON

Date: April 23, 2025

Ticket: 209861#4

Location: UPRR 15-7

Well Name: UPRR 15-7

Job Type: PLUG

Magnum Unit #: 1014

