

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/12/2025

Submitted Date:

06/17/2025

Document Number:

707801661

FIELD INSPECTION FORM

Loc ID: 324754
Inspector Name: Ramsey, Scott
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 7 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 10805
 Name of Operator: FULCRUM ENERGY OPERATING LLC
 Address: 240 SAINT PAUL STREET SUITE 502
 City: DENVER State: CO Zip: 80206

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Fulcrum		inspections@fulcrumeo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296567	WELL	TA	01/01/2025	OW	057-06469	SPICER 3-32H	TA

General Comment:

ECMC Inspection Report Summary
 On Thursday 6/12/2025, I, Inspector Scott Ramsey, conducted a routine inspection/audit at Spicer 3-32, at Location # 324754 in Jackson county Colorado.
 Any Corrective Actions from previous Inspections that have not been addressed are still applicable.
 While there, I observed well is not completed. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.
 Location has been claimed inactive a form 5B has been submitted. Operator submitted "Fulcrum wishes to report this well has been temporarily abandoned as of 1/13/2025:
 -Rods and pump have been removed from the wellbore -Packer has been set and tested
 -Ratigan BOP and casing wing valves have been closed
 -Flowlines and surface equipment have been disconnected and isolated
 The current plan is to continue to evaluate the feasibility of bringing this well back on production over the next 6 months. After 6 months, Fulcrum will either return the well to production, file for an extension for additional time, or plug and abandon the well.
 A MIT was completed on 11/7/24 (Doc #403991162).
 A Form 5B was filed on 12/10/24 (Doc #403992163)."
 During this inspection the following possible compliance issues were observed:
 1. Some staining
 2. Random debris/unused equipment
 3. Well sign is missing API

Refer to photograph of observed compliance issue.
 A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign is missing API A permanent sign will be conspicuously located at the wellhead and will identify: A. The Well name; B. The API number; and C. Its legal location, including the quarter/quarter section		
Corrective Action:	Provide proper signage	Date:	07/25/2025

Emergency Contact Number:			
Comment:	911/970-594-0477		
Corrective Action:		Date:	

Good Housekeeping:			
Type	OTHER		
Comment:	Random staining at well head		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.		Date: 06/27/2025
Type	UNUSED EQUIPMENT		
Comment:	Random debris/unused equipment		
Corrective Action:	Remove debris/unused equipment		Date: 06/27/2025

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		

Comment: Well head		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO				
Comment:					
Corrective Action:					Date:

Flaring:

Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 296567 Type: WELL API Number: 057-06469 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Location has been claimed inactive a form 5B has been submitted. Last MIT done 11/7/2024

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404244294	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7099282
707801671	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7099244