

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2025

Submitted Date:

06/19/2025

Document Number:

713400870

FIELD INSPECTION FORMLoc ID 334568 Inspector Name: Popejoy, Dusty On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

37 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Heil, John		john.heil@state.co.us	
Andrews, Doug		doug.andrews@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
104	WELL	PR	07/31/2008	GW	045-15238	PUCKETT SG 531-23	PR
105	WELL	PR	08/20/2008	GW	045-15235	PUCKETT SG 41-23	PR
106	WELL	PR	08/31/2008	GW	045-15234	PUCKETT SG 31-23	PR
107	WELL	PR	08/31/2008	GW	045-15236	PUCKETT SG 331-23	PR
108	WELL	PR	08/31/2008	GW	045-15237	PUCKETT SG 431-23	PR
109	WELL	PR	08/31/2008	GW	045-15239	PUCKETT SG 341-23	PR
111	WELL	PR	07/31/2008	GW	045-15240	PUCKETT SG 441-23	PR
112	WELL	PR	07/31/2008	GW	045-15241	PUCKETT SG 541-23	PR
438389	WELL	PR	01/11/2016	GW	045-22487	Puckett SG 714-44-23-HN1	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 06/17/2025 at approximately 11:50 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC NOLTE 14-44 PAD at Location ID #334568 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area & Bald Eagle Roost Site.

Location is a shared location with QB ENERGY.

During the inspection/audit, the following compliance issues were observed:

1. Equipment - PRV vent line does not comply with CECMC pressure safety device rules with a CA date of 06/26/2025
2. Equipment - Unused flowline does not comply with CECMC 600 & 1100 series rules with a CA date of 06/26/2025
3. Equipment - Open ended load line with a CA date of 06/26/2025
4. Tanks and Berms - Suspected leaks on production tank/tank appears to lack integrity with a CA date of 06/26/2025
5. Signs/Marker - Wellhead sign is not legible with a CA date of 07/19/2025
6. Signs/Marker - Battery sign lacks well info/not in compliance with CECMC rules with a CA date of 07/19/2025

A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign is not legible, Refer to photos		
Corrective Action:	Comply with CECMC 600 series rules	Date:	07/19/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign at separators lacks SG 714-44-23-HN1 well info/not in compliance with CECMC rules, Refer to photos 2nd Battery sign is not legible, Refer to photos		
Corrective Action:	Comply with CECMC 600 series rules	Date:	07/19/2025

Emergency Contact Number:

Comment: 970-285-9377/911

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment:	Livestock panels			
Corrective Action:			Date:	
Type	TANK BATTERY			
Comment:	Hog panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Gas Meter Run	# 9			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 9			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	PRV vent line does not comply with CECMC pressure safety device rules			
Corrective Action:	Comply with CECMC pressure safety device rules		Date:	06/26/2025
Type: Horizontal Heated Separator	# 9			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Chemical tank - Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Air compressor - Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.			
Corrective Action:			Date:	
Type: Bird Protectors	# 6			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 9			
Comment:	All Bradenhead valves are accessible with telemetry for monitoring			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Unused flowline does not comply with CECMC 600 & 1100 series rules, Refer to photos			
Corrective Action:	Comply with CECMC 600 & 1100 series rules		Date:	06/26/2025
Type: Other	# 1			
Comment:	Open ended load line, Refer to photos			
Corrective Action:	Comply with CECMC 600 series rules		Date:	06/26/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment: Tank equipped with telemetry						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment: Suspected leaks on tank 1 production tank/tank appears to lack integrity, Refer to photos Tank equipped with telemetry						
Corrective Action: Contact CECMC environmental protection specialist John Heil about suspected leaks & provide proof that tank has integrity or repair tank.					Date:	06/26/2025

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment: Tanks equipped with telemetry						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:	Centralized containment				
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities				
Facility ID:	104	Type:	WELL	API Number: 045-15238 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	105	Type:	WELL	API Number: 045-15235 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	106	Type:	WELL	API Number: 045-15234 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	107	Type:	WELL	API Number: 045-15236 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	108	Type:	WELL	API Number: 045-15237 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	109	Type:	WELL	API Number: 045-15239 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	111	Type:	WELL	API Number: 045-15240 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	112	Type:	WELL	API Number: 045-15241 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				

Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	438389	Type:	WELL
API Number:	045-22487	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test:	02/20/2024	Annual Brhd Completed?	
Last Brhd Test Results	Initial Surf Csg Pressure: 138	Fluid Type:	NONE
	End Surf Csg Pressure: 0		
Comment:	BH line tied into flowline FORM 4 SUNDRY document #402818465		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
				Material Handling And Spill Prevention		Chemical tank containment
Berms						
		Sediment Traps				
		Berms				
Compaction						
		Culverts				
		Ditches				
Gravel						Sparse
		Gravel				Sparse
		Compaction				
Ditches						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment, Tanks and Berms & Signs/Marker for corrective actions and comments.	popejoyd	06/19/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713400871	713400870 Inspection-Audit Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7103493