

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/05/2025

Submitted Date:

06/18/2025

Document Number:

718200035

FIELD INSPECTION FORMLoc ID 480451 Inspector Name: Metz, Collin On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77069

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	COGC
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	COGC
Sanchez, Chris		chris.sanchez@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
480511	LOCATION	AC			-	Arapahoe Unit Tank Battery Sec. 27	EI
489069	SPILL OR RELEASE	AC	02/04/2025		-	Arapahoe Unit Tank Battery Sec. 27	EI

General Comment:

ECMC Environmental Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 489069 and Remediation Project #38819. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill ID: 489069

Spill Name: Arapahoe Unit Tank Battery Sec. 27

Remediation Project #: 38819

Facility ID: 480511

Reported Date of Discovery: 01/19/2025

Date of Inspection: 06/05/2025

Weather Conditions: Cloudy 70 F

Spills are located within or adjacent to:

-Crop Land (immediately adjacent, all directions)

Current Site Status:

-Open excavations without proper fencing

-Unlabeled stockpiles with inadequate earthen berms

-Unused equipment present on location

See attached corrective actions. A Form 27 - Supplemental is required.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment present on location		
Corrective Action:	Comply with Rule 606.	Date:	07/02/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Open excavations without fencing.		
Corrective Action:	Secure access to excavation in accordance with Rule 913.b.(5).B.i and ECMC Guidance 913.b.(5)B i-v.	Date:	07/02/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	480511	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	489069	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Pursuant to Rule 912.b.(6) Operator was required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date(01/19/2025) requesting closure. The Form 19 Supplemental Report Document Number 404088115 for closure was submitted 06/16/2025 and was 58 days late. Remediation Project #38819 was created for the remediation of Spill ID 489069 pursuant to Rule 912 with Form 27 Initial Document Number 404064840 submitted on 02/07/2025. In accordance with Rule 913.e.(3), Operator will adopt and maintain a quarterly reporting schedule (90 days). The Form 27 Supplemental Report for Remediation Project # 38819 was due by 05/07/2025 and is 41 days late.

Corrective Action: Operator shall submit delinquent form for this project.

Date: 07/02/2025

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:

Comment: Unlabeled stockpiles with inadequate earthen berms

Corrective Action: Comply with Rule 905.

Date: 07/02/2025

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718200036	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7100300