

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2025

Submitted Date:

06/17/2025

Document Number:

713400866

FIELD INSPECTION FORMLoc ID: 429938 Inspector Name: Popejoy, Dusty On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

37 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Longworth, Mike		mike.longworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429930	WELL	PR	04/30/2013	GW	045-21683	Lantz SG 34-23	PR
429931	WELL	PR	04/10/2013	GW	045-21684	Lantz SG 444-23	PR
429932	WELL	PR	04/28/2013	GW	045-21685	Lantz SG 544-23	PR
429933	WELL	PR	04/30/2013	GW	045-21686	Lantz SG 44-23	PR
429934	WELL	PR	04/30/2013	GW	045-21687	Lantz SG 334-23	PR
429935	WELL	PR	04/30/2013	GW	045-21688	Lantz SG 533-23	PR
429936	WELL	PR	08/07/2013	GW	045-21689	Lantz SG 433-23	PR
429937	WELL	PR	04/27/2013	GW	045-21690	Lantz SG 434-23	PR
429939	WELL	PR	08/07/2013	GW	045-21691	Lantz SG 333-23	PR
429940	WELL	PR	09/01/2014	GW	045-21692	Lantz SG 543-23	PR
429941	WELL	PR	08/07/2013	GW	045-21693	Lantz SG 43-23	PR
429942	WELL	PR	04/30/2013	GW	045-21694	Lantz SG 443-23	PR
429943	WELL	PR	08/07/2013	GW	045-21695	Lantz SG 343-23	PR
429944	WELL	PR	04/10/2013	GW	045-21696	Lantz SG 344-23	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 06/16/2025 at approximately 10:46 hours, Compliance Inspector Dusty Popejoy conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC SG 44-23 PAD at Location ID #429938 in Garfield County, Colorado.

Please refer to inspection/audit 713400619 conducted on 01/08/2025, previous corrective actions have been completed.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

During the inspection/audit, the following compliance issues were observed:

1. Equipment - Multiple unused flowlines do not comply with CECMC 600 & 1100 series rules with a CA date of 06/24/2025

A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

Location**Lease Road:**

Type	Access		
comment:	Access		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-285-9377/911		
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Staining on location, refer to photos		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	1 unused hose in secondary containment, refer to photos		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	TANK BATTERY		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Multiple unused flowlines do not comply with CECMC 600 & 1100 series rules		
Corrective Action:	Comply with CECMC 600 & 1100 series rules	Date:	06/24/2025
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Nitrogen tank Equipment does not appear to be in operators Form 2A or a Form 4 Sundry as required by CECMC rules. Corrective action may be issued in future inspections if operator remains out of compliance.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 14		
Comment:	543-23 Bradenhead is connected to sales line FORM 4 document 403374024 34-23 Bradenhead is connected to sales line FORM 4 document 402298751 533-23 Bradenhead is connected to sales line FORM 4 document 403660174 343-23 Bradenhead is connected to sales line FORM 4 document 403660174 All remaining Bradenhead valves are accessible with telemetry for monitoring		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	

Comment:		Tank equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	300 BBLs	STEEL AST		,		
Comment:		Tank equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities			
Facility ID: 429930	Type: WELL	API Number: 045-21683	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/20/2025	Annual Brhd Completed? _____		
Last Brhd Test Results	Initial Surf Csg Pressure: 302	Fluid Type: GAS	
	End Surf Csg Pressure: 0		
Comment:	Bradenhead is connected to sales line FORM 4 document 402298751		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 429931	Type: WELL	API Number: 045-21684	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 429932	Type: WELL	API Number: 045-21685	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 429933	Type: WELL	API Number: 045-21686	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 429934	Type: WELL	API Number: 045-21687	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 429935	Type: WELL	API Number: 045-21688	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing well on plunger lift		
Corrective Action:		Date:	

BradenHead

Date of Last Brhd Test: 05/20/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 237 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: Bradenhead is connected to sales line FORM 4 document 403660174

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429936 Type: WELL API Number: 045-21689 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429937 Type: WELL API Number: 045-21690 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429939 Type: WELL API Number: 045-21691 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429940 Type: WELL API Number: 045-21692 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/15/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 308 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: Bradenhead is connected to sales line FORM 4 document 403374024

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429941 Type: WELL API Number: 045-21693 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429942

Type: WELL

API Number: 045-21694

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429943

Type: WELL

API Number: 045-21695

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/20/2025

Annual Brhd Completed?

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Bradenhead is connected to sales line FORM 4 document 403660174

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429944

Type: WELL

API Number: 045-21696

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing well on plungler lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Date Run: 6/18/2025 Doc [#713400866]

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Gravel				
Gravel						Sparse
Compaction						
		Berms				
Berms						
		Compaction				
		Sediment Traps				
Sediment Traps						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment for corrective action also Housekeeping for comments.	popejoyd	06/17/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713400867	Inspection-Audit Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7099843