

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2025

Submitted Date:

06/17/2025

Document Number:

707801661

FIELD INSPECTION FORMLoc ID: 324754 Inspector Name: Ramsey, Scott On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10805

Name of Operator: FULCRUM ENERGY OPERATING LLC

Address: 240 SAINT PAUL STREET SUITE 502

City: DENVER State: CO Zip: 80206

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Fulcrum		inspections@fulcrumeo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296567	WELL	TA	01/01/2025	OW	057-06469	SPICER 3-32H	TA

General Comment:**ECMC Inspection Report Summary**

On Thursday 6/12/2025, I, Inspector Scott Ramsey, conducted a routine inspection/audit at Spicer 3-32, at Location # 324754 in Jackson county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well is not completed. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

Location has been claimed inactive a form 5B has been submitted. Operator submitted "Fulcrum wishes to report this well has been temporarily abandoned as of 1/13/2025:

-Rods and pump have been removed from the wellbore -Packer has been set and tested

-Ratigan BOP and casing wing valves have been closed

-Flowlines and surface equipment have been disconnected and isolated

The current plan is to continue to evaluate the feasibility of bringing this well back on production over the next 6 months. After 6 months, Fulcrum will either return the well to production, file for an extension for additional time, or plug and abandon the well.

A MIT was completed on 11/7/24 (Doc #403991162).

A Form 5B was filed on 12/10/24 (Doc #403992163)."

During this inspection the following possible compliance issues were observed:

1. Some staining
2. Random debris/unused equipment
3. Well sign is missing API

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Well sign is missing API A permanent sign will be conspicuously located at the wellhead and will identify: A. The Well name; B. The API number; and C. Its legal location, including the quarter/quarter section		
Corrective Action:	Provide proper signage	Date:	07/25/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-594-0477

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Random debris/unused equipment		
Corrective Action:	Remove debris/unused equipment	Date:	06/27/2025
Type	OTHER		
Comment:	Random staining at well head		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.		Date: 06/27/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Well head		
Corrective Action:		Date:	
Type: Pump Jack	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	296567	Type:	WELL	API Number:	057-06469	Status:	TA	Insp. Status:	TA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned									
Reminder: _____									
Comment: Location has been claimed inactive a form 5B has been submitted. Last MIT done 11/7/2024									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801671	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7099244