

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2025

Submitted Date:

06/12/2025

Document Number:

719000149

FIELD INSPECTION FORM

Loc ID 306934 Inspector Name: GARCIA, CHARLES On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 7125
Name of Operator: BEEMAN OIL & GAS INC
Address: 13635 E 104TH AVENUE STE 400
City: COMMERCE CITY State: CO Zip: 80022

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Galloway, Kelly		kgallowaywerc@gmail.com	All Inspections
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280139	WELL	SI	02/01/2024	OW	067-09071	BARBARA 2	SI

General Comment:

[Inspection Report Summary](#)
On 5/30/25 | Inspector Charles Garcia conducted an on-site inspection.
Location: BARBARA #2
Operator: BEEMAN OIL & GAS LLC
API#: 067-09071
County: LaPlata

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	LOCATION SIGN AT WELLHEAD LAYING ON GROUND NOT SUCURE TO PREVENT TO FALLING OVER		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	970-210-2896 911 EMERGENCY		
Corrective Action:			Date:
Good Housekeeping:			
Type	WEEDS		
Comment:	WEEDS WITHIN 25FT OF ALL SURFACE EQUIPMENT SEE LOCATION PICTURES Corrective Action: REMOVE WEEDS WITHIN 25 FT OF ALL EQUIPMENT		
Corrective Action:	REMOVE WEEDS WITHIN 25 FT OF ALL EQUIPMENT RULE 605		Date: 07/12/2025
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			
Comment:			
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment: WELLHEAD			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment: ELECTRIC PANEL			
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment: NO BRADENHEAD ACCESS			

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	GAS		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	PBV STEEL		37.113060,-108.110070
Comment:	SHARED REMOTE TANK BATTERY WITH HUBBS #1 2 210BBL TANKS				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Encroaching weeds/vegetation affecting berm permeability at tank battery secondary PRAIRIE DOG BURROWS INSIDE CONTAINMENT SEE LOCATION PICTURES			
Corrective Action:	Maintain berms per rule 603.			Date: 09/12/2025

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 280139 Type: WELL API Number: 067-09071 Status: SI Insp. Status: SI

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/21/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

"Wellhead and surface valves cross referenced to wellbore diagram due to lack of bradenhead plumbing seen on other wells in area. It appears 9 5/8" conductor is set at 200' and cemented to surface and must be below grade. Bottom valves on wellhead access annulus between 7" and 4 1.2" casing (considered bradenhead based on wellbore diagram), top valves access annulus between 2 3/8" tubing and 4 1/2" casing.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719000152	LOCATION PICTURES	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7092550