

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/30/2025

Submitted Date:

06/12/2025

Document Number:

719000149**FIELD INSPECTION FORM**Loc ID 306934 Inspector Name: GARCIA, CHARLES On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS INCAddress: 13635 E 104TH AVENUE STE 400City: COMMERCE CITY State: CO Zip: 80022**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Galloway, Kelly		kgallowaywerc@gmail.com	All Inspections
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280139	WELL	SI	02/01/2024	OW	067-09071	BARBARA 2	SI

General Comment:

Inspection Report Summary
 On 5/30/25 | Inspector Charles Garcia
 conducted an on-site inspection.
 Location: BARBARA #2
 Operator: BEEMAN OIL & GAS LLC
 API#: 067-09071
 County: LaPlata

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	LOCATION SIGN AT WELLHEAD LAYING ON GROUND NOT SUCURE TO PREVENT TO FALLING OVER		
Corrective Action:		Date:	

Emergency Contact Number:

 Comment: 970-210-2896
 911 EMERGENCY

Corrective Action:

Date:

Good Housekeeping:

Type	WEEDS		
Comment:	WEEDS WITHIN 25FT OF ALL SURFACE EQUIPMENT SEE LOCATION PICTURES Corrective Action: REMOVE WEEDS WITHIN 25 FT OF ALL EQUIPMENT		
Corrective Action:	REMOVE WEEDS WITHIN 25 FT OF ALL EQUIPMENT RULE 605		Date: 07/12/2025

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	WELLHEAD		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	ELECTRIC PANEL		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	NO BRADENHEAD ACCESS		

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	GAS		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	OTHER	PBV STEEL		37.113060,-108.110070	
Comment:	SHARED REMOTE TANK BATTERY WITH HUBBS #1 2 210BBL TANKS					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Encroaching weeds/vegetation affecting berm permeability at tank battery secondary PRAIRIE DOG BURROWS INSIDE CONTAINMENT SEE LOCATION PICTURES				
Corrective Action:	Maintain berms per rule 603.			Date:	09/12/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	280139	Type:	WELL	API Number:	067-09071	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:									
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:	04/21/2025		Annual Brhd Completed?		Yes				
Last Brhd Test Results	Initial Surf Csg Pressure:		0		Fluid Type: NONE				
	End Surf Csg Pressure:		0						
Comment:	"Wellhead and surface valves cross referenced to wellbore diagram due to lack of bradenhead plumbing seen on other wells in area. It appears 9 5/8" conductor is set at 200' and cemented to surface and must be below grade. Bottom valves on wellhead access annulus between 7" and 4 1.2" casing (considered bradenhead based on wellbore diagram), top valves access annulus between 2 3/8" tubing and 4 1/2" casing.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction				

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719000152	LOCATION PICTURES	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7092550