

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/03/2025

Submitted Date:

06/09/2025

Document Number:

707801640

**FIELD INSPECTION FORM**

Loc ID: 322436 Inspector Name: Ramsey, Scott On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10770  
Name of Operator: VISION ENERGY LLC  
Address: P O BOX 370  
City: IGNACIO State: CO Zip: 81137

**Findings:**

- 16 Number of Comments
- 8 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Vision		mrinc20@maralexinc.com	
, Vision		mollieo@maralexinc.com	All inspections
, Vision		pbechtolt@maralexinc.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210507	WELL	SI	05/01/2012	GW	045-06263	BALDY CREEK-FEDERAL 2-20	SI

**General Comment:**

[CECMC Inspection Report Summary](#)  
On Tuesday 6/3/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at Vision Baldy Creek 2-20, at Location # 322436 in Garfield county Colorado.  
Any Corrective Actions from previous Inspections that have not been addressed are still applicable.  
While there, I observed well shut it. Last MIT was preformed 9/14/2016. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management.  
During this inspection the following compliance issues were observed:  
1. No tank label on production tank/does not comply with CECMC rules with a CA date of 6/23/2025.  
2. Open ended piping/available for entry by wildlife/wildlife hazard with a CA date of 6/23/2025  
3. Meter calibration info not conspicuously posted with a CA date of 6/23/2025  
4. Open manways for wildlife to enter with a CA date of 6/23/2025  
5. Secondary containment is insufficient (nonexistent) /does not comply with CECMC secondary containment rules with a CA date of 7/18/2025  
6. Location is over grown with vegetation C/A date 7/18/2025  
7. Random debris C/A date 6/23/2025  
8. Well is overdue for MIT C/A date 7/18/2025  
9. Lack of battery signage C/A date 7/18/2025  
Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

<b>Location</b>			
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Lack of tank signage		
Corrective Action:	Provide proper labeling	Date:	06/23/2025
Type	BATTERY		
Comment:	No Battery signage		
Corrective Action:	Provide proper signage	Date:	07/18/2025
<b>Emergency Contact Number:</b>			
Comment:	911/970-563-0082		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Location is over grown with vegetation		
Corrective Action:	Remove weeds	Date:	07/18/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	06/23/2025
Type	OTHER		
Comment:	Open ended piping and manways on tank/available for entry by wildlife		
Corrective Action:	Eliminate possibility of wildlife to enter	Date:	06/23/2025
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Gas Meter Run	# 1		corrective date
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	06/23/2025

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Horizontal Heated Separator	#		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	well head		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		STEEL AST		
Comment:	Unknown capacity and contents Manways are open tank is drained. Possibly disconnected and could be considered unused equipment.				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment			
Corrective Action:	Repair or install berms or other secondary containment devices per ECMC rules or remove unused equipment.			Date: 07/18/2025

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
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Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 210507 Type: WELL API Number: 045-06263 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: A form 5B document # 403268156 is on file.  
Last MIT was 9/14/2016  
Well is overdue for MIT  
A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Subsequently, a mechanical integrity test will be performed on each Shut-in Well on 5- year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per ECMC rules.

Date: 07/18/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Location is over grown with vegetation

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801642	Photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7087961">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7087961</a>