



00259445

CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED

SEP 13 1979

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>REENTER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Kimbark Operating Co. & Okmar Oil Co.		7. UNIT AGREEMENT NAME Plog
3. ADDRESS OF OPERATOR 1860 Lincoln Street, #808, Denver, CO 80295		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600' FWL & 760' FSL Section 34 At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles north of Stoneham		10. FIELD AND POOL, OR WILDCAT Caballo
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 560		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T9N, R55W
16. NO. OF ACRES IN LEASE* 160		12. COUNTY Logan
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3300		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 5450'		22. APPROX. DATE WORK WILL START 9/20/79
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Plat to follow		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	175'	Circ.
7 7/8"	5 1/2"	15.5#	5450'	150 sx

\* DESCRIBE LEASE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Clarence H. Brown TITLE Agent DATE 9/12/79  
Clarence H. Brown  
(This space for Federal or State Office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

See Instructions On Reverse Side

DVR
EJP
HHM
JAM
JJD
RLS
CGM