

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
FEB 6 - 1964

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field wildcat Operator Robert Schulein & Knight-Miller  
County Logan Address First National Bank Bldg.  
City Denver, State Colorado  
Lease Name Hume Well No. 1 Derrick Floor Elevation 4333' kb  
Location C-SW-NW Section 34 Township 9N Range 55W Meridian C  
1980 (quarter quarter) feet from north Section line and 1980 feet from west Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 3, 1964Signed James T. Dineen  
Title President

The summary on this page is for the condition of the well as above date.

Commenced drilling January 23, 1964 Finished drilling January 30, 1964

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	new	141	100 sacks	12 hrs.	30 min.	800#

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 5452' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run ES-Induction & Minilog Date January 29, 1964  
Was well cored? yes. Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4500	(-167)	Core #1 D-Sand 5289-5325' 36' cored.
Carlile	4855	(-521)	
Green Horn	5028	(-695)	DST #1: J-Sand 5417-45'.
Bentonite	5192	(-859)	Open 1 hr. Recovered 1419' water.
D-Sand	5287	(-954)	ISIP-30 min-1460#, FSIP-30 min-1440#.
J-Sand	5403	(-1070)	IFP-305#, FFP-580#.
Total			IHP-3005#, FHP-289#.
Depth	5452		