

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 16 1965



le in triplicate for Patented and Federal lands.
le in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
C. F. Raymond ⁷³⁶⁰⁰

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NE NE Section 15, T10N-R53W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO. 64-1277-5

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Probst State

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Bonanza - "J" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15-T10N-R53W

12. COUNTY OR PARISH
Logan

13. STATE
Colorado

15. DATE-SPUDED 11/19/65	16. DATE T.D. REACHED 11/23/65	17. DATE COMPL. (Ready to prod.) 12/4/65	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4181' K.B.	19. ELEV. CASINGHEAD 4176'
20. TOTAL DEPTH, MD & TVD 5050'	21. PLUG, BACK T.D., MD & TVD 5001	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4963 - 4979'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Lane Wells Induction and Minilog

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	95'	12-1/2	100 sacks	
4-1/2"	10.5#	1034'	7-7/8	175 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8	4986	NONE

31. PERFORATION RECORD (Interval, size and number)
4963-4973'
Lane Wells Dyna Jets
30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

33. PRODUCTION

DATE FIRST PRODUCTION 12/4/65	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/4 tubing pump)	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12/5/65	HOURS TESTED 24	CHOKE SIZE NONE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 270	GAS—MCF. Not tested	WATER—BBL. 26	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Treater & engine balance flared

TEST WITNESSED BY
Marvin Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Herman Bayer TITLE Prod. Supt. DATE 12/6/65

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4962	4980	Sand, white to clear, quartzose, excellent porosity, permeability, stain, fluorescence and cut
			(C)
			No cores, no tests

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4056'	
Greenhorn	4607'	
"D" Sand	4838'	
"J" Sand	4954'	