



00243072

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOle in triplicate for Patented and Federal lands.  
le in quadruplicate for State lands.

DEC 16 1965

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 64-1277-S	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR C. F. Raymond				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado				8. FARM OR LEASE NAME Probst State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C NE NE Section 15, T10N-R53W At top prod. interval reported below At total depth				9. WELL NO. #2	
14. PERMIT NO.				13. STATE Colorado	
15. DATE-SPUDDED 11/19/65				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4181' K.B.	
16. DATE T.D. REACHED 11/23/65				19. ELEV. CASINGHEAD 4176'	
17. DATE COMPL. (Ready to prod.) 12/4/65				20. TOTAL DEPTH, MD & TVD 5050'	
21. PLUG, BACK T.D., MD & TVD 5001				22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4963 - 4979'	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Induction and Minilog	
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		24#	95'	12-1/2	100 sacks
4-1/2"		10.5#	1034'	7-7/8	175 sacks
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE
NONE					2-7/8
31. PERFORATION RECORD (Interval, size and number) 4963-4973' Lane Wells Dyna Jets 30 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Treater & engine balance flared	
DATE FIRST PRODUCTION 12/4/65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/4 tubing pump)		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/5/65	HOURS TESTED 24	CHOKE SIZE NONE	PROD'N. FOR TEST PERIOD 270	GAS—MCF. Not tested	WATER—BBL. 26
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Herman Bayer</u>				TITLE <u>Prod. Supt.</u>	
				DATE <u>12/6/65</u>	

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4962	4980	Sand, white to clear, quartzose, excellent porosity, permeability, stain, fluorescence and cut
			<div style="border: 1px solid red; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;">C</div> <p>No cores, no tests</p>

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4056'	
Greenhorn	4607'	
"D" Sand	4838'	
"J" Sand	4954'	