

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/20/2025

Submitted Date:

05/20/2025

Document Number:

715501741

FIELD INSPECTION FORMLoc ID 313122 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

29 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Monk, Ryan		ryan.monk@state.co.us	Antler Enforcement
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	Moffat Engineering
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Antler Enforcement
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	Moffat Environmental

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116633	PIT	AC	09/23/1999		-	USA CLARK MILLISON	AC
223599	WELL	PR	09/09/1966	GW	081-07006	USA-CLARK - MILLISON 1	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 05/20/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at Antler Energy LLC on the USA-Clark-Millison 1 well, Location #313122, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501400 on 3/11/25. The following Corrective Actions are unresolved and original due dates remain:

1. Unused equipment.

Refer to Inspection Photos for observed compliance issues.

Location at one time was central facility. Old equipment and lines make observation of valid and unused equipment difficult. Viewed three chart recorders on gas meters through broken window inside building along with vertical separators and pipeline manifold. One well or several? Building conditions warrant inspector not entering to verify.

While there during normal operations the following additional compliance issues were observed:

1. Insufficient tank berms
2. Gas calibration undetermined

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Condensate and Produced Water tanks separate. No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	04/11/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused and out of service equipment Tanks, treaters, compressor and separators		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/11/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
In Containment: No				
Comment:	Several spills from previous inspections. Some appear to be covered with new soil. Remove and properly dispose of oily waste, stained and/or contaminated soil.			
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	PIT		
Comment:	Livestock wire		

Corrective Action:		Date:
Equipment:		corrective date
Type: Dehydrator	# 1	
Comment: Out of Service		
Corrective Action:		Date:
Type: Other	# 4	
Comment: Out of Service line heaters		
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment: Antifreeze, ATF and Methanol tanks in containments		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Compressor	# 1	
Comment: Out of service		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 10	
Comment:		
Corrective Action:		Date:
Type: FWKO	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment: Propane tank. Out of service		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment: Inside production shack. Seen through broken window. Unable to verify calibration and/or use.		
Corrective Action: The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times. Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 06/20/2025
Type: Flow Line	# 1	
Comment:		

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Wexpro/Dominion Energy Calibrated - 6/20/24		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 2		
Comment:	Out of Service		
Corrective Action:		Date:	
Type: Vertical Separator	# 3		
Comment:	Inside production building. Unable to verify		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank.			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/20/2025

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLs	STEEL AST		,
Comment:	Out of Service				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
Paint						
Condition						
Other (Content)						
Other (Capacity)	110					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:				Date:		
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate					
Comment: Berm not maintained						
Corrective Action: Repair or install berms or other secondary containment devices.				Date:	06/20/2025	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	200 BBLS	STEEL AST		,	
Comment: Out of Service						
Corrective Action:				Date:		
Paint						
Condition						
Other (Content)						

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance
Earth	Adequate					
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	400 BBLs	STEEL AST		,	
Comment: Out of Service						
Corrective Action:						Date:
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance
Earth						
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	116633	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	223599	Type:	WELL	API Number:	081-07006	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	February 2025 Production Report March Form 17 due May 15								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Need implementationCorrective Action: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.Date: 04/11/2025**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID: <u>116633</u>	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____ Liner Condition: _____

Comment: None

Corrective

Date: _____

Fencing:Fencing Type: Livestock Fencing Condition: _____

Comment: _____

Corrective

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: None

Corrective

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YESComment: Pit is registered to BHP Petroleum

Corrective

Date: _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501742	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7058375