

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/20/2025

Submitted Date:

05/20/2025

Document Number:

715501737

FIELD INSPECTION FORM

Loc ID 312861 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Monk, Ryan		ryan.monk@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100414	PIT		01/01/1999		-	KLAENHAMMER 1	
222653	WELL	PR	07/20/2015	OW	081-06013	KLAENHAMMER 1	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 05/20/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at Antler Energy LLC on the Klaenhammer 1 well, Location #312861, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501404 on 3/11/25. All Corrective Actions have been resolved.

While there during normal operations the following compliance issue was observed:

- 1. Insufficient tank berm
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PUMP JACK		
Comment:	Manufacturer		
Corrective Action:		Date:	
Type	PIT		
Comment:	Livestock and barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank in containment		
Corrective Action:		Date:	

Type: Deadman # & Marked	# 6	
Comment:		
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment:	Measured 20' x 26' - 18" depth. Unlined			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/20/2025

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 100414 Type: PIT API Number: - Status: _____ Insp. Status: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 222653 Type: WELL API Number: 081-06013 Status: PR Insp. Status: PR

Producing Well

Comment: [February 2025 Production Report](#)
[March report due May 15](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 100414 Lat: 40.904129 Long: -108.289416

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: None

Corrective Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment: _____

Corrective Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: None

Corrective Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501738	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7058373