

Well Name: HENDERSON 32-22

API # 0512310122	Surface Legal Location	Field Name	Permit Number	State CO	Well Configuration Type Vertical
Ground Elevation (ft) 4,651.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	Surface Spud Date 11/25/1980 00:00	Final Rig Release Date

Job: ABANDON WELL / RE-ENTRY , 4/7/2025 06:30, PCO1691CD

Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type RE-ENTRY
Start Date 4/7/2025	End Date 4/15/2025	
Objective		

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	4/7/2025	4/7/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. LOAD EQUIPMENT AND ROAD FROM CL GROSS 1 TO HENDERSON 32-22. SPOT AND RIG UP RIG AND EQUIPMENT. CHECK WELL PRESSURES NO PRESSURE ON WELL.</p> <p>NIPPLE UP AND TEST 9" 3000# CLASS III BOPE. RIG UP WORK FLOOR, PIPE WRANGLER AND POWER SWIVEL. PICK UP 7-7/8" TRI CONE BIT, BIT SUB & 2 JTS OF 4-1/2" DRILL COLLARS. TAG TOC @ 45'. BREAK CIRCULATION AND DRILL FROM 45' TO 235' (190' OF CEMENT). NO FLUID LOSS. PULL BIT BACK INTO CASSED HOLE AND CLOSE WELL IN FOR THE NIGHT.</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION</p>	
2.0	4/8/2025	4/8/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. NO PRESSURES ON WELL. FUNCTION TEST BOPE. RUN IN HOLE AND TAG TOC @ 235'. CONTINUE DRILLING CEMENT. DRILL FROM 235' TO 350'. CIRCULATED DOWN TO 908' AND LOST CIRCULATION. PULLED TBG TO 538' AND RE ESTABLISHED CIRCULATION (HEAVY MUD). PULL BIT INTO CASING AND CLOSE WELL IN FOR THE NIGHT.</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION</p>	
3.0	4/9/2025	4/9/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. WELL ON SLIGHT VACUUM. FUNCTION TEST BOPE. BREAK CIRCULATION @ 298.9' CIRCULATE DOWN TO 350' SOLID TAG (POSSIBLE BRIDGE OR HOLE CAME IN). CONTINUE DRILLING / CIRCULATE TO 940'. GOOD CLEAN RETURNS. PULL TBG BACK INTO CASSED HOLE AND CLOSE WELL IN FOR THE NIGHT.</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION</p>	TOTAL FLUID LOSS, 180 BBLS
4.0	4/10/2025	4/10/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. NO PRESSURE ON WELL. FUNCTION TEST BOPE. RUN IN HOLE AND TAG @ 507' (BRIDGE). CONTINUE CIRCULATING / CLEANING OUT. CIRCULATED DOWN TO 2709'. CIRCULATE 165 BBLS. PULL OUT OF THE HOLE AND LAY DOWN DRILL COLLARS AND 7-7/8" BIT. CLOSE WELL IN FOR THE NIGHT.</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION.</p>	TOTAL FLUID LOSS, 20 BBLS

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5.0	4/11/2025	4/11/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. NO PRESSURE ON WELL. FUNCTION TEST BOPE. RUN IN HOLE WITH 3-7/8" BLADE BIT AND TBG TO 3078'. ESTABLISH CIRCULATION, CLEAN OUT WELL TO 5235' AND CIRCULATE CLEAN WITH 280 BBLs FRESH WATER. HOLD SAFETY MEETING AND RIG UP CEMENT EQUIPMENT. MIX AND PUMP 85 SX OF CLASS G CEMENT WITH RETARDER FROM 5235' TO 4935', 1.15 YIELD, 15.8 #, 17.4 BBLs SLURRY, 25.8 BBLs DISPLACEMENT. PULL AND LAY DOWN 118 JTS OF TBG, EOT@ 1561'. MIX AND PUMP 70 SX OF CLASS G CEMENT FROM 1561' TO 1361', 1.15 YIELD, 15.8#, 14.3 BBLs SLURRY, 7 BBLs DISPLACEMENT. LAY DOWN 50 JTS OF TBG AND CLOSE WELL IN FOR THE NIGHT.</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION</p>	NO FLUID LOSS
6.0	4/14/2025	4/14/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. NO PRESSURE ON WELL. FUNCTION TEST BOPE. RUN IN HOLE AND TAG TOC @ 1425'. CIRCULATE WELL CLEAN WITH 130 BBLs OF FRESH WATER. RIG UP CEMENT EQUIPMENT AND TBG PRESSURED UP TO 1000 PSI. PULL OUT OF HOLE AND REPLACE PLUGGED JT. RUN IN HOLE WITH TBG, EOT @ 1425' PUMP 45 SX OF CLASS G CEMENT WITH 2% CC, 9.4 BBLs SLURRY, 1.15 YIELD, 15.8#, 4.9 BBLs DISPLACEMENT. PULL OUT OF HOLE WITH TBG AND WOC. RUN IN HOLE AND TAG TOC @ 1329'. LAY DOWN TBG TO 840'. MIX AND PUMP 135 SX OF CLASS G CEMENT FROM 840' TO 397', 1.15 YIELD, 15.8#, 27.6 BBLs SLURRY, 1.5 BBLs DISPLACEMENT. PULL OUT OF HOLE WITH TBG AND CLOSE WELL IN FOR THE NIGHT.</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION</p>	
7.0	4/15/2025	4/15/2025	<p>HOLD SAFETY MEETING AND REVIEW JSA. NO PRESSURE ON WELL. FUNCTION TEST BOPE. RUN IN HOLE WITH TBG AND TAG TOC @ 572'. CIRCULATE WELL TO ENSURE TBG NOT PLUGGED. MIX AND PUMP 435 SX OF CLASS G CEMENT WITH 2% CC FROM 572' TO SURFACE, 1.15 YIELD, 15.8#, 91.1 BBLs SLURRY. PULL AND LAY DOWN TBG. RIG DOWN TBG EQUIPMENT AND WORK FLOOR. NIPPLE DOWN BOPE. TOP OFF WELL WITH 2 BBLs/10 SX. RIG DOWN RIG AND EQUIPMENT. INSTALL CAP. CLEAN LOCATION. WELL WORK COMPLETE</p> <p>NOTES: SEPERATOR & BURNER ON LOCATION</p> <p>CONTAINMENTS BEING USED ON LOCATION.</p>	WELL MIGHT NEED TO BE TOPPED OFF WITH CEMENT DURING CUT AND CAP.
8.0	4/23/2025	4/23/2025	HENDERSON 32-22 WAS CUT AND CAPPED ON 04/23/2025.	