

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

404181593

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960

Contact Name: Kara English

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (720) 525-8319

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kenglish@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-10122-00

Well Name: HENDERSON

Well Number: 32-22

Location: QtrQtr: SWNE

Section: 22

Township: 5N

Range: 61W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 57212

Field Name: NE RIVERSIDE II

Field Number: 57250

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.387983

Longitude: -104.192335

GPS Data: GPS Quality Value:

Type of GPS Quality Value: PDOP

Date of Measurement: 04/23/2025

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6640	6662	09/05/2001	CEMENT	6300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	211	200	211	0	VISU
1ST	7+7/8	5+1/2	J-55	15.5	5135	6804	200	6804	6400	CALC
OPEN HOLE	7+7/8				211	5135				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	85	sks cmt from	5235	ft. to	4935	ft.	Plug Type:	STUB PLUG	Plug Tagged:	<input type="checkbox"/>
Set	70	sks cmt from	1561	ft. to	1425	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	46	sks cmt from	1425	ft. to	1329	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	135	sks cmt from	840	ft. to	572	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	_____	sks cmt from	_____	ft. to	_____	ft.	Plug Type:	_____	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 435 sacks half in. half out surface casing from 572 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 04/15/2025 Cut and Cap Date: 04/23/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 8

*Wireline Contractor: N/A

*Cementing Contractor: AXIS

Type of Cement and Additives Used: G NEAT

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
- Form 42 was submitted prior to plugging operations, Form 42 Doc #404147456. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404147443.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.
- The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.
- Surface casing plug set from 572' - surface. Cement to surface confirmed prior to cut/cap.
- After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- Operator waited a sufficient amount of time to confirm all plugs achieved to the intended design. There was no pressure or fluid migration.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.
- The GPS data within the form has been updated to reflect as-drilled well location.
- Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.
- Operator used secondary containment for all tanks and other liquid containment.

Attached to this form:

1. Cement tickets
2. Operations summary
3. Final P&A WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404181732	CEMENT JOB SUMMARY
404208529	OPERATIONS SUMMARY
404208531	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)