

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2025

Submitted Date:

05/08/2025

Document Number:

708906437

**FIELD INSPECTION FORM**Loc ID 421390 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: 400060081**Operator Information:**

ECMC Operator Number: 10844

Name of Operator: QB ENERGY OPERATING LLC

Address: 1001 17TH STREET SUITE 1600

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

37 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Andrews, Doug		doug.andrews@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421387	WELL	PR	07/01/2019	GW	045-20385	TWIN CREEK 12-5A2 (F12E)	PR
421388	WELL	PR	10/01/2017	GW	045-20386	TWIN CREEK 12-3D1 (F12E)	PR
421389	WELL	PR	10/01/2017	GW	045-20387	TWIN CREEK 12-4D1 (F12E)	PR
421393	WELL	SI	09/01/2022	GW	045-20388	TWIN CREEK 12-5D1 (F12E)	SI
421394	WELL	PR	07/01/2021	GW	045-20389	TWIN CREEK 12-4A1 (F12E)	PR
421395	WELL	PR	10/01/2017	GW	045-20390	TWIN CREEK 12-5A1 (F12E)	PR
421396	WELL	SI	12/01/2021	GW	045-20391	TWIN CREEK 12-6C1 (F12E)	SI
421397	WELL	PR	09/01/2017	GW	045-20392	TWIN CREEK 12-3D2 (F12E)	PR
421398	WELL	SI	08/01/2024	GW	045-20393	TWIN CREEK 12-6D1 (F12E)	SI
421400	WELL	PR	08/01/2022	GW	045-20394	TWIN CREEK 12-6A1 (F12E)	PR

**General Comment:**

CECMC Inspection/Audit Report Summary

On 05/08/2025 at approximately 13:42 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC TWIN CREEK 12-6C1 (F12E) Pad

Location # 421390 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

Location is approximately 247 yards from West Divide Creek & approximately 328 yards from East Divide Creek Ditch.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Unused equipment on location with a CA date of 06/07/2025
2. Housekeeping - Staining near tank battery & inside secondary containment with a CA date of 05/15/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.			
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Signs at separators			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	OTHER			
Comment:	Staining near tank battery & inside secondary containment			
Corrective Action:	Remove and properly dispose of all stained materials			Date: 05/15/2025
Type	UNUSED EQUIPMENT			
Comment:	1 meter house is disconnected & not in use/unused equipment			
Corrective Action:	The storage or placement of equipment and supplies not necessary for use on location is prohibited.			Date: 06/07/2025
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Combination of wildlife fencing & barbed wire fencing		
Corrective Action:		Date:	
<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Summit Midstream 1 meter house is disconnected & not in use/unused equipment - please refer to Housekeeping for CA		
Corrective Action:		Date:	
Type: Other	# 12		
Comment:	Pig station, Summit Midstream meter houses, ECD, chemical tanks & liquid nitrogen tank not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules.  Additionally production tanks on location are not listed in operators FORM 2A or FORM 4 SUNDRY		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	TWIN CREEK 12-6D1, 12-6C1 & 12-6A1 wells have intermediate casing. No form of pressure monitoring equipment located on IC BH's, BH valves are accessible.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Pressure transducers located on SC BH's, BH valves are accessible.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry 4 tanks on location - FORM 2A document # 400060081 lists 0 tanks on location				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities			
Facility ID: 421387	Type: WELL	API Number: 045-20385	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
<b>BradenHead</b>			
Date of Last Brhd Test: 05/13/2024		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 100	Fluid Type: _____
End Surf Csg Pressure: 0			
Comment:	BH line tied into flowline - FORM 4 SUNDRY document # 403352217 Operator failed to comply with COA 8 of above referenced document BH line for this well is tied into a common line (1/2 stainless) with the 12-3D2 well BH & the 12-4A1 well BH. The stainless line is then tied into the 12-6D1 wellhead flowline. Check valve located on all 3 BH lines & 1 check valve on common line at the tie in to the 12-6D1 well flowline.		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 421388	Type: WELL	API Number: 045-20386	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 421389	Type: WELL	API Number: 045-20387	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 421393	Type: WELL	API Number: 045-20388	Status: SI      Insp. Status: SI
<b>Idle Well</b>			
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: _____		
Comment:	OUT OF SERVICE DESIGNATION - FORM 6A document # 403150040		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 421394	Type: WELL	API Number: 045-20389	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

**BradenHead**

Date of Last Brhd Test: 05/13/2024 Annual Brhd Completed? \_\_\_\_\_  
Last Brhd Test Results Initial Surf Csg Pressure: 215 Fluid Type: WATER H20  
End Surf Csg Pressure: 50

Comment: BH line tied into flowline - FORM 4 SUNDRY document # 403838985

BH line for this well is tied into a common line (1/2 stainless) with the 12-3D2 well BH & the 12-5A2 well BH. The stainless line is then tied into the 12-6D1 wellhead flowline. Check valve located on all 3 BH lines & 1 check valve on common line at the tie in to the 12-6D1 well flowline.

Unable to locate gas sample analysis info

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421395 Type: WELL API Number: 045-20390 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421396 Type: WELL API Number: 045-20391 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: OUT OF SERVICE DESIGNATION - FORM 6A document # 403150040

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421397 Type: WELL API Number: 045-20392 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 05/13/2024 Annual Brhd Completed? \_\_\_\_\_  
Last Brhd Test Results Initial Surf Csg Pressure: 207 Fluid Type: WATER H20  
End Surf Csg Pressure: < 1

Comment: BH line tied into flowline - FORM 4 SUNDRY document # 403838927

Operator has failed to comply with COA 2 of above referenced document - Unable to locate SC & PC gas sample analysis results.

BH line for this well is tied into a common line (1/2 stainless) with the 12-4A1 well BH & the 12-5A2 well BH. The stainless line is then tied into the 12-6D1 wellhead flowline. Check valve located on all 3 BH lines & 1 check valve on common line at the tie in to the 12-6D1 well flowline.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421398 Type: WELL API Number: 045-20393 Status: SI Insp. Status: SI

<b>Idle Well</b>	
Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned
Reminder: _____	
Comment:	<div>Shut In</div> <div>Last produced July 2024</div>
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	421400	Type:	WELL	API Number:	045-20394	Status:	PR	Insp. Status:	PR
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<b>Producing Well</b>	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds						
		Culverts				
Ditches						
		Ditches				
Compaction						Small amount of light compaction
Rip Rap						
		Compaction				
Gravel						Sparse to none in areas
Berms						
				Material Handling And Spill Prevention		Chemical tank containments
		Gravel				Sparse to none

Comment: 2 chemical tank containments approximately 1/4 - 3/8 full of fluid

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping for corrective actions & also refer to Signs/Marker, Equipment, Tanks & Berms, Inspected Facilities & Stormwater for comments.	smelserw	05/08/2025

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404197033	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041850">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041850</a>
708906438	Inspection/Audit 708906437 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041848">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041848</a>
708906439	Inspection/Audit 708906437 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041849">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041849</a>