

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/06/2025

Submitted Date:

05/07/2025

Document Number:

718100503

FIELD INSPECTION FORMLoc ID 324484 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10515

Name of Operator: GUNNISON ENERGY LLC

Address: 999 18TH STREET SUITE 1755N

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		geops@oxbow.com	Inspection mail box
Kosola, Jason		jason.kosola@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283918	WELL	SI	10/01/2023	GW	051-06074	HOTCHKISS 12-90 1-34	RI
324484	LOCATION	AC			-	HOTCHKISS 12-90-612S90W 1SWSE	RI

General Comment:

On 5/6/2025, Western Reclamation Work Lead Trujillo and Northwest Reclamation Specialist Gaasche conducted a final reclamation and stormwater inspection at Gunnison Energy LLC's HOTCHKISS 12-90 1-34 location in Gunnison County, Colorado.

Location is within the following High Priority Habitats: Elk Severe Winter Range; Elk Winter Concentration Area.

The following compliance issues were observed during this inspection:

- Fencing Requirements
- Final Reclamation Requirements
- Stormwater

Refer to the Location, Reclamation and Stormwater sections of this inspection report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:	It was observed in this inspection that the safety fencing at the excavations throughout the Location are in disrepair.		
Corrective Action:	Maintain fencing at excavations to comply with Rule 913.b.(5)B.i		Date: 05/14/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	283918	Type:	WELL	API Number:	051-06074	Status:	SI	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	324484	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [See "COGCC Comments" at the end of this report.](#)

Corrective Action: [Comply with Rule 1004.a and remove surface equipment remaining on the Location.](#) Date _____

Overall Final Reclamation **Fail** Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	In Process					Working Pad Surface
Waddles						Soil Stockpiles
Berms						
Ditches						
Waddles	Fail					SW end of WPS

Comment: [See "COGCC Comments" at the end of this report.](#)

Corrective Action: **Comply with Rule 1002.f and install or repair required stormwater and erosion control BMPs.**

Comply with Rule 606- remove and properly dispose debris.

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	285417	1433433	
	285417	1433433	

ECMC Comments

Comment	User	Date
STORMWATER It was observed in this inspection that the cut slopes on the north end of the Location are bare, lack stabilization and are at risk to erosion and degradation due to runoff; stormwater and erosion control BMPs are missing or insufficient at the cut slope. Additionally, the erosion logs (straw wattles) at the edge of the working pad surface on the southwest end of the Location are in disrepair; BMP requires maintenance and plastic debris removed. It was also observed that Vehicle tracking controls to stabilize, as well as to minimize erosion, degradation and other vehicle tracking issues at the working pad surface show sign of disrepair; degradation is becoming evident. Maintenance advised to ensure Location surface remains stabilized, and off-site sediment tracking is managed.	trujilloam	05/07/2025
RECLAMATION COMMENTS Pursuant to form 6(s) #403899854, the well was cut and capped 07/09/2024. Form 6(s) is in process at time of inspection and writing of FIR; including area Engineer for notification purposes. Operator submitted Form 42 #403894660 indicating flowlines would be abandoned 10/01/2024 Operator submitted Form 27(N) #403804841 for facility closure on 05/31/2024; Remediation Proj. #36638 "in process" at time of inspection. Final reclamation pursuant to 1004 Rules required at the Location and access road upon closure of the remediation project. Pursuant to 1004.a requirements, all surface equipment is required to be removed within 3 months of plugging a well. It was observed in this inspection that pipe riser equipment has not been removed from the Location. Additionally, what appears to be a monitoring well was observed on the south end of the Location. All surface equipment required removal by 10/9/2024.	trujilloam	05/07/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718100504	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7038754