

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Equity Oil Company
3. ADDRESS OF OPERATOR  
P.O. Box 959, Salt Lake, Ut 84110-0959
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1200' FNL, 550' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

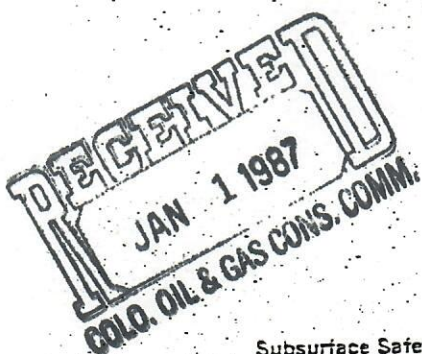
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5. LEASE 05-003455
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA
7. UNIT AGREEMENT NAME  
NA
8. FARM OR LEASE NAME  
Gardner
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
So. Piceance Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE 1/4 NE 1/4 Sec. 19, T73S, R 95W
12. COUNTY OR PARISH Rio Blanco 13. STATE Colorado
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6750 KB

(NOTE: Report results of multiple completion or zone change on Form 5-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached supplement for procedure:



FOR OFFICE USE ONLY
ET <input checked="" type="checkbox"/>
FE <input type="checkbox"/>
UC <input type="checkbox"/>
SE <input checked="" type="checkbox"/>

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Pet. Engineer DATE 12/31/86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE JAN 05 1987

CONDITIONS OF APPROVAL IF ANY:

GardnerNo. 1    \$05-003455

Equity Oil proposes to abandon the Gardner No. 1 in the following manner:

Spot a cement plug across the perforations from 2531-2539' (gross) with the top of the plug at 2481' (50' above top perforation). WOC. Tag plug with tubing. Remove the wellhead and check for annular flow. If annular flow is detected run temperature surveys or other appropriate cased hole tools to identify the aquifer source. Should the aquifer source be below the Mahogany Marker, prepare to perforate casing and squeeze cement behind pipe. If the aquifer source is identified above the Mahogany Marker, complete P&A operations by spotting 100' surface plug in the 10-3/4" - 7" csg.-csg. annulus and 50' surface plug in the 7" csg. Abandonment fluid shall be 9 ppg brine water. Install permanent monument and reclaim site as directed.

Verbal approval was provided by Paul Onsager on 12/29/86.