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S CONSERVATION COMMISSION
E STATE OF COLORADO

RECEIVED

DEC 27 1968

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

UNITED STATES SMELTING REFINING AND MINING COMPANY *Exeter*

3. ADDRESS OF OPERATOR

P. O. BOX 1980 - Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE/4 NE/4 Section 2, T-10-N, R-53-W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles North of Sterling, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START

On Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 O.D.	24#	150	110
7 7/8	5 1/2 O.D.	14#	5400'	150

1. Drill 12 1/4 surface hole to 150' and set 8 5/8" surface casing at 150' and cement with sufficient cement to circulate to surface.
2. Drill and test all indicated commercial shows from surface to total depth.
3. If commercial production is encountered, set 5 1/2" casing through pay zone and cement with adequate cement to cover all pay zones.
4. Perforate casing, complete through perforations, fracing, if necessary.

** Phone Call Mary Aylor 1/3/69*

00266840

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*T. B. Carber*TITLE Manager of Oil OperationsDATE December 26, 1968

(This space for Federal or State office use)

PERMIT NO.

68 562

APPROVAL DATE

DIRECTOR

APPROVED BY

D. V. Rogers

TITLE

O & G CONS. COMM.

DATE

DEC 27 1968

CONDITIONS OF APPROVAL, IF ANY:

68-562

See Instructions On Reverse Side

05 075 8104

DVR	<i>Waived</i>
FJR	<input checked="" type="checkbox"/>
HMM	
JAM	<input checked="" type="checkbox"/>
JUD	<i>Plotted 12/27/68</i>

CK # B29170