

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/28/2025

Submitted Date:

04/28/2025

Document Number:

708906369

FIELD INSPECTION FORM

Loc ID 334666 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10844

Name of Operator: QB ENERGY OPERATING LLC

Address: 1001 17TH STREET SUITE 1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

38 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285781	WELL	PR	01/06/2007	GW	045-12515	JUNIPER 1-13A (M1E)	PR
285875	WELL	PR	12/27/2006	GW	045-12582	JUNIPER 2-16A (M1E)	PR
285876	WELL	PR	12/30/2006	GW	045-12581	JUNIPER 2-16 (M1E)	PR
285877	WELL	PR	12/19/2006	GW	045-12580	JUNIPER 1-13 (M1E)	PR
296480	WELL	PR	10/23/2008	GW	045-16049	JUNIPER 1-12A (M1E)	PR
296481	WELL	PR	10/09/2008	GW	045-16050	JUNIPER 2-9(M1E)	PR
296482	WELL	SI	06/01/2024	GW	045-16051	JUNIPER 1-12(M1E)	SI
296483	WELL	PR	10/21/2008	GW	045-16052	JUNIPER 12-4A(M1E)	PR
296484	WELL	PR	10/30/2008	GW	045-16053	JUNIPER 11-1A (M1E)	PR
296609	WELL	PR	12/01/2017	GW	045-16088	JUNIPER 2-9A (M1E)	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 04/28/2025 at approximately 12:36 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB Energy JUNIPER 1-13A (M1E) Pad

Location # 334666 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

Location is approximately 529 yards from West Divide Creek & approximately 412 yards from Multa Trina Ditch.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife with a CA date of 05/05/2025
2. Inspected Facilities - Failure to comply with CECMC bradenhead monitoring, testing & reporting rules with a CA date of 05/28/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location					
Lease Road:					
Type	Access				
comment:					
Corrective Action	L				Date:
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
Type	OTHER				
Comment:	Sign at entrance to location				
Corrective Action:					Date:
Type	OTHER				
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.				
Corrective Action:					Date:
Type	WELLHEAD				
Comment:	Signs at separators				
Corrective Action:					Date:
Type	OTHER				
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.				
Corrective Action:					Date:
Type	OTHER				
Comment:	Sign at intersection of Dry Hollow Road & start of lease road				
Corrective Action:					Date:
Type	BATTERY				
Comment:					
Corrective Action:					Date:
Type	TANK LABELS/PLACARDS				
Comment:					
Corrective Action:					Date:
Emergency Contact Number:					
Comment:	911/970-285-2615				
Corrective Action:					Date: _____
Good Housekeeping:					
Type	OTHER				
Comment:	Small amount of staining near 2-3 wellheads				
Corrective Action:					Date:
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Pressure transducers located on 10 bradenheads, bradenhead valves are accessible. Partially buried valve on the JUNIPER 2-16 (M1E) well (possibly SC BH valve or IC BH valve) - please refer to Inspected Facilities for comments & corrective actions.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman - please refer to photo log		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank No FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		

Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife Flowline heating insulation damaged/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules	Date:	05/05/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	500 gal
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment with the three 500 bbl heated condensate tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Separate centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLS	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities			
Facility ID: 285781	Type: WELL	API Number: 045-12515	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/14/2024		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 90	Fluid Type: _____
		End Surf Csg Pressure: 0	
Comment: BH line tied into separator at the A valve bypass - FORM 4 SUNDRY document # 402423193			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285875	Type: WELL	API Number: 045-12582	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/14/2024		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 6	Fluid Type: _____
		End Surf Csg Pressure: 0	
Comment: Intermediate Casing not tested annually/failure to comply with CECMC bradenhead monitoring, testing & reporting rules. (It appears the last test on the intermediate casing was performed on 9/8/2022)		05/28/2025	
Two additional compliance issues were also noted during this inspection - 1. It appears that either the SC BH or IC BH valve is partially buried/not in compliance with CECMC rules - please refer to photo log 2. Wellbore diagram appears to be inaccurate/not in compliance with CECMC rules			
Corrective Action: Comply with multiple CECMC 400 series rules & additionally contact CECMC Engineering Group to discuss observed compliance issues.		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285877	Type: WELL	API Number: 045-12580	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296480 Type: WELL API Number: 045-16049 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296481 Type: WELL API Number: 045-16050 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296482 Type: WELL API Number: 045-16051 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Shut In

Last produced May 2024

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296483 Type: WELL API Number: 045-16052 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296484 Type: WELL API Number: 045-16053 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296609 Type: WELL API Number: 045-16088 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
Gravel						Sparse to none in areas
		Compaction				Large amount of light compaction in some sections
Ditches						
		Gravel				Sparse to none
		Culverts				
		Ditches				
Berms						
Retention Ponds						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment & Inspected Facilities for corrective actions & also refer to Signs/Marker for comments	smelserw	04/28/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906370	Inspection/Audit 708906369 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7026770
708906371	Inspection/Audit 708906369 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7026771