

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00259510

## STATE OF COLORADO

Duplicate for Patented and Federal lands.  
Duplicate for State lands.

RECEIVED

OCT 30 1974

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR								5. LEASE DESIGNATION AND SERIAL NO.	
Robert Schulein, & Exeter Drlg. & Expl. Co.								COLO. OIL & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR								6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2300 Lincoln Center Bldg., Denver 80203								7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								8. FARM OR LEASE NAME	
At surface 660' FSL & 660' FEL								Chapel	
At top prod. interval reported below								9. WELL NO.	
At total depth								#2	
14. PERMIT NO.								10. FIELD AND POOL, OR WILDCAT	
74 747								Wildcat	
DATE ISSUED								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
9/16/74								SE SE 3-9N-56W	
15. DATE SPUDDED				16. DATE T.D. REACHED				12. COUNTY	
9/22/74				9/30/74				Weld	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)				13. STATE	
9/30/74 (Plug & Abd.)				4477' GR				Colorado	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
5910'						X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
IES, Density Gamma Ray, Synergetic								DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		20#		101' KB		12-1/4"		150 sx.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED			TITLE			AGENT		DATE 10/29/74	

See Spaces for Additional Data on Reverse Side