

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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05-075-08918

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Patrick A. Doheny				8. FARM OR LEASE NAME Colorado State OG 71/1183-S	
3. ADDRESS OF OPERATOR 136 El Camino, Beverly Hills, California 90212				9. WELL NO. #1 State 10-53-10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 200' FNL & 1800' FEL of Section 10 At top prod. interval reported below Approximately the same. At total depth				10. FIELD AND POOL, OR WILDCAT Wildcat (Bonanza)	
NAME OF DRILLING CONTRACTOR J. W. Gibson Well Service, Inc.				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10, T10N, R53W	
14. PERMIT NO. 81-1181		DATE ISSUED 7-14-81		12. COUNTY Logan	13. STATE Colorado
15. DATE SPUDDED 7-22-81	16. DATE T.D. REACHED 7-26-81	17. DATE COMPL. (Ready to prod.) 7-27-81 (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4301' GL 4311' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5160' (Log) 5161' (Driller)	21. PLUG, BACK T.D., MD & TVD Surface	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY A11	ROTARY TOOLS CABLE TOOLS None	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-SFL			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	167' KB	12 1/4"	100 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
Induction-SFL, Plugging Procedure

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard E. Ebener

TITLE

Agent

DATE

August 31, 1981

See Spaces for Additional Data on Reverse Side

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4968	4982	Upper 4' of interval, very shaly, dirty, low P&P, wet. Lower 10' has some sand, fine to medium grained, low to fair porosity, very light stain, appears to carry water.
	4982	4990	Siltstone, gray, dirty, no shows.
	4990	5030	Sand, fine to medium grained, white, some shale laminae, fair to poor porosity, looks wet.
<u>"J" Sand</u>	5088	5100	Siltstone, gray, hard, tight, few grains of sand, no shows.
	5100	5115	Sand, white, very coarse, very good P&P, clean. Sand carries a very good oil show, but very little sand is seen in the samples.
	5115	5160	Sand, gray, very fine grained, dirty and shaly, wet, no shows.
DST #1 - 5104-5110: 30-60-30 --			Recovered 45' slightly oil and gas cut mud, 90' gas cut water, 258' water.
			FP 52-79, 118-157#, SIP 459#, IHH 2906, RHH 2692

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
Niobrara	4140	+ 171
Carlile	4514	- 203
Greenhorn	4700	- 389
Bentonite	4872	- 561
"D" Sand	4968	- 657
"J" Sand	5088	- 777
Total Depth	5160' (Log)	
	5161' (Driller)	