

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED



SEP 2 1981

05-075-08918

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colorado State OG 71/1183-S

9. WELL NO.

#1 State 10-53-10

10. FIELD AND POOL, OR WILDCAT

Wildcat (Bonanza)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 10, T10N, R53W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Patrick A. Doheny

3. ADDRESS OF OPERATOR

136 El Camino, Beverly Hills, California 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 200' FNL & 1800' FEL of Section 10

NAME OF DRILLING CONTRACTOR

At top prod. interval reported below

Approximately the same.

At total depth

J. W. Gibson Well Service, Inc.

14. PERMIT NO. 81-1181	DATE ISSUED 7-14-81	12. COUNTY Logan	13. STATE Colorado
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15. DATE SPUNDED 7-22-81	16. DATE T.D. REACHED 7-26-81	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7-27-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4301' GL 4311' KB	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 5160' (Log) 5161' (Driller)	21. PLUG, BACK T.D., MD & TVD Surface	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY A11	ROTARY TOOLS None	CABLE TOOLS None
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-SFL

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	167' KB	12 1/4"	100 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Induction-SFL, Plugging Procedure

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard E. Ebener TITLE Agent DATE August 31, 1981

See Spaces for Additional Data on Reverse Side

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4968	4982	Upper 4' of interval, very shaly, dirty, low P&P, wet. Lower 10' has some sand, fine to medium grained, low to fair porosity, very light stain, appears to carry water.
	4982	4990	Siltstone, gray, dirty, no shows.
	4990	5030	Sand, fine to medium grained, white, some shale laminae, fair to poor porosity, looks wet.
<u>"J" Sand</u>	5088	5100	Siltstone, gray, hard, tight, few grains of sand, no shows.
	5100	5115	Sand, white, very coarse, very good P&P, clean. Sand carries a very good oil show, but very little sand is seen in the samples.
	5115	5160	Sand, gray, very fine grained, dirty and shaly, wet, no shows.
DST #1 - 5104-5110: 30-60-30 --			Recovered 45' slightly oil and gas cut mud, 90' gas cut water, 258' water.
			FP 52-79, 118-157#, SIP 459#, IHH 2906, FHH 2692

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
Niobrara	4140	+ 171
Carlile	4514	- 203
Greenhorn	4700	- 389
Bentonite	4872	- 561
"D" Sand	4968	- 657
"J" Sand	5088	- 777
Total Depth	5160' (Log)	
	5161' (Driller)	