

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

OCT 14 1966



COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Colorado OG 64/784-S			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR STUARCO OIL COMPANY, INC.				8. FARM OR LEASE NAME WINSLOW-STATE			
3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202				9. WELL NO. 2			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 920' FNL and 1980' FEL (NW/4 NE/4) At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT BONANZA			
14. PERMIT NO. 66 341				DATE ISSUED 8/26/66		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10-T10N-R53W, 6th P.M.	
15. DATE SPUDDED 9/4/66		16. DATE T.D. REACHED 9/9/66		17. DATE COMPL. (Ready to prod.) 9/21/66		12. COUNTY OR PARISH Logan	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4290' GR 4295' KB		19. ELEV. CASINGHEAD 4290'		13. STATE Colorado			
20. TOTAL DEPTH, MD & TVD 5158'		21. PLUG, BACK T.D., MD & TVD 5112'		22. IF MULTIPLE COMPL., HOW MANY ---		23. INTERVALS DRILLED BY -0- to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5082'-5098' - "J" Sand formation						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log and Microlog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		109'		12 1/4"	
5-1/2"		14 & 15.5		5154'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-1/2"		5102'		None			
31. PERFORATION RECORD (Interval, size and number) 5082'-5086' with 4 shots per foot, 35 gram jet charges							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None				None			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-20-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-27-66		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 18		CASING PRESSURE 18		CALCULATED 24-HOUR RATE →		OIL—BBL. 120	
						GAS—MCF. 93	
						WATER—BBL. 13	
						OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented						TEST WITNESSED BY Eugene Ohlemeier	
35. LIST OF ATTACHMENTS Final prints of Schlumberger Induction-Electrical Log and Microlog.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Eugene Ohlemeier		TITLE Production Superintendent				DATE October 7, 1966	

See Spaces for Additional Data on Reverse Side

oil

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
( )		