

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

APR 20 1966

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR STUARCO OIL COMPANY, INC. and DONALD C. WINSLOW		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202		8. FARM OR LEASE NAME PROPOST
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SE/4 NE/4 Section 10-T10N-R53W (1980' FNL and 1120' FEL) At proposed prod. zone		9. WELL NO. 3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 3 Miles West and 16 Miles North of Sterling, Colorado		10. FIELD AND POOL, OR WILDCAT Bonanza
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10-T10N-R53W, 6th P.M.
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 860'		12. COUNTY OR PARISH Logan
16. NO. OF ACRES IN LEASE 240		13. STATE Colorado
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
19. PROPOSED DEPTH 5100'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Elevation Plat will be forwarded as soon as received.		22. APPROX. DATE WORK WILL START April 22, 1966
23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	8-5/8"	24#/ft.	115'	80 sacks

Waived	
for all	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	Plotted 4/20/66
FILE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Chasick TITLE District Manager DATE April 20, 1966

(This space for Federal or State office use)

66 132

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY Dr. Rogers TITLE Director DATE APR 20 1966

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side