



Kerr-McGee Oil & Gas Onshore LP

**Community Outreach Plan
Mesquite Oil and Gas Development Plan
Weld County, Colorado**

Updated as of December 3, 2024

SUMMARY

We plan to develop 16 oil and gas wells and a facility on the Mesquite location about 1.3 miles southeast of the Town of Keenesburg, north of County Road 14 and east of County Road 61. We have submitted an Oil and Gas Development Plan, or permit, to the Energy and Carbon Management Commission to consider. This document is a Community Outreach Plan and describes the planned communication and community engagement. The plan outlines the steps to inform and involve the community. We will continue to work with community members throughout the project's life.

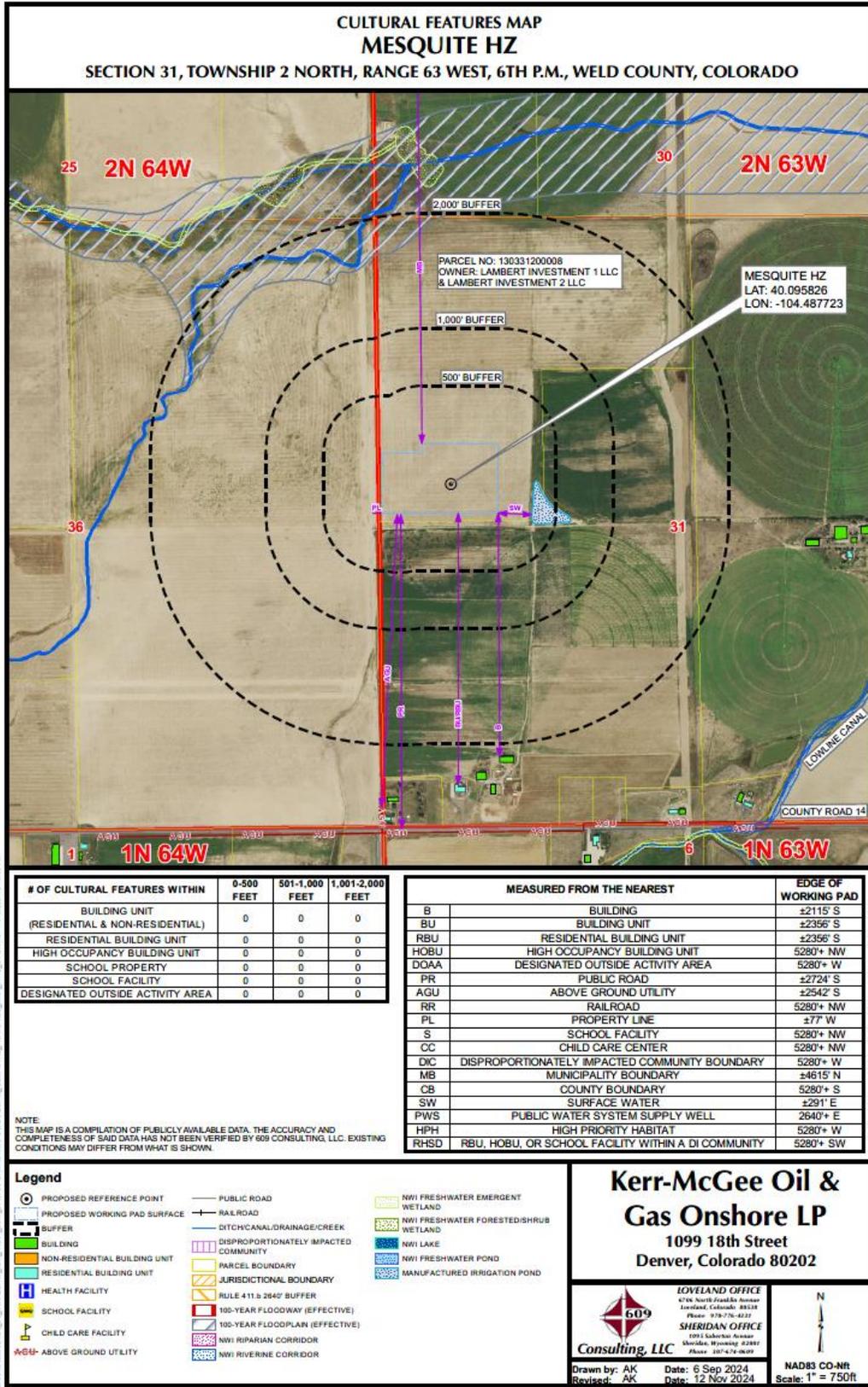
MESQUITE LOCATION

Rule 304.c(19) requires a Community Outreach Plan because the Mesquite Location (Location) is within ½ mile of an RBU. The Location has zero RBUs within 2,000 feet of the Working Pad Surface (WPS). The closest RBU is 2,356 feet to the south. There are 2 RBUs within 2,640 feet of the Location. There is not a Disproportionately Impacted Community within one mile of the Mesquite location.

COMMUNITY OUTREACH TO DATE: September 27, 2024 – November 27, 2024

Outreach to date consists of sending out the WOGLA to every parcel within 2,000 feet. This notice was sent to a total of 5 parcels on September 27, 2024. We have also met in-person with RBU owners within ½ mile and along the haul route and discussed mitigations we will put in place to minimize traffic impacts.

2,000 FOOT RADIUS MAP



DISPROPORTIONATELY IMPACTED COMMUNITY (DIC) REVIEW

Location	In DIC	EnviroScreen Percentile	Low Income	People of Color	Housing Burdened	Low English Proficiency
Mesquite	No	45.76%	23.4%	28.8%	26.04%	1.72%

Although the Mesquite location is more than one mile from a DIC, we aim to avoid, minimize, and mitigate impacts during development. The Mesquite location will have best-in-class Best Management Practices (BMPs) and sophisticated real-time monitoring systems to rapidly detect and respond to any changes before they could create a risk to human health or the environment.

The Community Outreach Plan below details our standard practice to collaborate with communities to ensure their priorities are known and respected, their questions are answered, they have transparent access to project information and monitoring programs and results.

Rule 301. (2) PRE-APPLICATION COMMUNITY MEETING

This OGD application was submitted before the 2024 Cumulative Impacts and Enhanced Systems and Practices Rulemaking became effective. Due to the rule change's timing, we did not host a community meeting prior to submitting the OGD.

Rule 303.e. COMPLETENESS DETERMINATION NOTICE

We will send a completeness letter to owners and tenants of RBUs within 2,000 feet of the WPS and other interested parties as required by Rule 303.e including all attendees of the pre-application community meeting who provided an electronic mail address pursuant to Rule 301.g.(2).B.iii which will include the following information:

- Our contact information, including email address, phone number, and physical address to which the public may direct questions and comments;
- The contact information for the Relevant Local Government;
- The Commission's website address and main telephone number;
- The location of all proposed Oil and Gas Locations; and
- The anticipated date that each phase of operations will commence (by month and year).
- A description of the proposed Oil and Gas Development Plan, including how many Wells and Locations are proposed;
- The proposed construction schedule by quarter and year;
- A description of each operational phase of development and what to expect during each phase;
- Proposed haul routes and traffic volume associated with each phase of operations; and
- A description of any variances requested pursuant to Rule 502.
- The Commission's information sheet about the procedural steps involved with the Director's and Commission's review of Oil and Gas Development Plans;
- The Commission's information sheet about the Commission's public comment process and the relevant deadlines;
- The Commission's information sheet about Hydraulic Fracturing Treatments, unless Hydraulic Fracturing Treatments will not be utilized at any Well within the proposed Oil and Gas Development Plan;

- Other information that the Director identifies in the completeness determination as necessary to protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources;
- The Commission's information sheet about how the public may view the status of the proposed Oil and Gas Development Plan application on the Commission's website; and
- Information on how the public may learn more details about the Oil and Gas Development Plan before the public comment period closes.

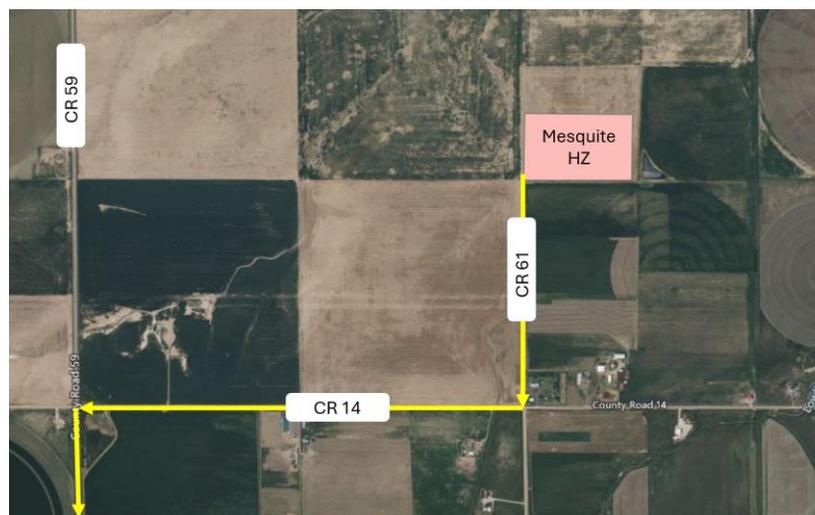
We will provide this information in Rule 303.e. Completeness notice via hand delivery, with confirmation of receipt; by certified mail with return receipt requested; by electronic mail, with electronic receipt confirmation; or by other delivery service with receipt confirmation. The Rule 303.e. completeness letter will be posted on our Stakeholder Relations website.

Rule 304.c.(19) A.i. DESCRIPTION OF MEASURES TO AVOID, MINIMIZE, AND MITIGATE IMPACTS

We strive to make our activities compatible with the surrounding community and use various techniques to reduce the potential temporary impacts associated with development. Our team designs each location after careful consideration of the area's specific attributes. Although some of our operations are conducted 24/7, we aim to minimize non-essential work during the night. We deploy the following strategies to avoid, minimize, and mitigate possible impacts. Below is information about impacts stakeholders frequently ask about in our conversations. For a comprehensive review of this information, please see our Cumulative Impacts Analysis.

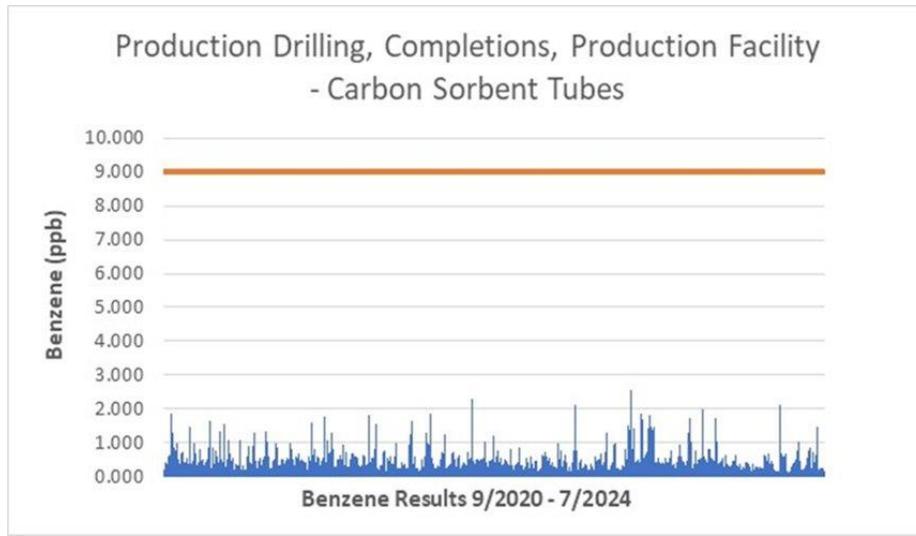
Traffic – We also reduce traffic through oil transfer and Water-On-Demand systems. The oil produced from this location is transported off-site through a pipeline, eliminating the need for trucks. We transport water used in hydraulic fracturing through our innovative Water-On-Demand pipeline system, further reducing truck traffic. Since its inception in 2012, these technologies have enabled us to eliminate 60 million miles of truck traffic from the roads in Weld County, reducing emissions, dust, road wear, and inconvenience to our neighbors. At this location, we estimate that our Water-On-Demand system will eliminate 150,280 truck trips.

Haul Route



Emissions – To keep emissions low by adhering to CDPHE and AQCC rules. Our drilling and completions engines will follow one of the use practices in Regulation 7 Part B. VI.E.1. These ozone season use practices will be applied to year-round operations.

We have the lowest emissions inventory intensity of any oil and gas operator in the DJ Basin and have already met the 2030 Colorado Department Public Health and Environment (CDPHE) Regulation 22 target. As seen in the chart below, since 2020, we've collected over 11,500 samples and all are well below the CDPHE Health Guidance Values of 9 Parts Per Billion.



Noise, Light, Odor and Dust

Noise



We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations. Sound-mitigating walls may be installed on a portion of the site during various times during operations.

Light



We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

Odor



To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

Dust



We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydro mulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the working pad surfaces and access roads.

Rule 304.c.(19)A.ii. LANGUAGE CERTIFICATION AND PLAIN LANGUAGE STATEMENT

In all communications, we use plain language that is clear and accessible to all. We write with our stakeholders in mind, use headings, lists, and tables to organize materials, use clear and concise language, write in an active voice, and have all our written materials translated by a professional third-party translator into all languages spoken by 5% or more of the population, or when requested by a stakeholder. This Location does not indicate low English proficiency.

Rule 304.c.(19)A.iii. PLAN TO FACILITATE ONGOING TRANSPARENT COMMUNICATION

STAKEHOLDER BEST MANAGEMENT PRACTICES (BMPS):

- The Stakeholder Relations team is a dedicated resource for communities where we plan, develop, and operate. The team is available during daytime and evening hours. We strive to respond to all inquiries within one business day.
- Proactive community consultation includes sharing information, answering questions, listening to stakeholders in the area, and considering their concerns and feedback on all aspects of our operations, including public health, safety, and welfare.
- We offer multiple ways for stakeholders to communicate with us, including phone, mail, email, text, in-person, community meetings, virtual meetings, signs on location, and our stakeholder website. We will adapt our outreach to meet each person's preferences and abilities.
- We ensure everyone is treated fairly and provide multiple and varied opportunities for people to learn about the project and share their feedback.
- We build trust through regular and transparent communication and engagement with stakeholders, including residents and resident groups, schools, churches, and leaders in the communities in which we operate. The Stakeholder Relations team works to understand and proactively address issues to develop beneficial outcomes for all parties.

COMMUNICATION PLAN

We will communicate with stakeholders in the most accessible method and language and at a time convenient to their schedule.

Written Communication

- **Website** – We will keep our website current with project updates, invitations, notices, community meeting posters and handouts. English: OxyColoradoStakeholder.com; Spanish: es.OxyColoradoStakeholder.com
- **Emails** – We will offer regular project updates via email to interested stakeholders. Stakeholders can reach us at ColoradoStakeholder@oxy.com.
- **Mailed notices** – We will send stakeholders invitations to community meetings, project information and updates, and information about the permitting process.
- **Mail** – We have provided stakeholders with our mailing address if they prefer to communicate via U.S. Mail.

In-person, Virtual, and Phone

- **Door-to-Door:** We met with and will continue to work with RBUs along the haul route.

- **Small groups and one-on-ones** – We will meet with individuals and small groups as requested to provide information, answer questions, and learn more about the stakeholders, their community, and priorities.
- **Virtual Sessions** – We will set up Zoom or Teams meetings with interested stakeholders.
- **800 Number** – Stakeholders can reach us at our toll-free number, 866.248.9577.

Community Meeting

- After the Director has made the completeness determination, we will hold at least one community meeting.
- This meeting will be held once the permit application is considered complete.
- We will invite stakeholders to these meetings and provide accommodations for those who attend.
- We will provide a written report to the ECMC within 10 days of the community meeting.

Public Comment and Public Hearing

We will ensure that stakeholders are aware of the opportunity and available methods to share their input on this project with the Energy and Carbon Management Commission (ECMC) during public comment and the OGD public hearing. We will accomplish this by sending stakeholders the ECMC fact sheets about accessing the ECMC public comment portal. We will also include information in our communications to stakeholders about navigating the ECMC website. We will also post updates on the Stakeholder Relations website updates on the ECMC OGD hearing date, time, and how to join the public hearing.

Rule 304.c.(19) B. COMMUNITY LIAISON COORDINATION

Mesquite is not located within a DIC. Consultation with the Community Liaison is not necessary for this Location.

Rule 309. POST COMPLETENESS CONSULTATION AND COMMUNITY MEETINGS

Within 45 days of completeness, we will hold a Post Completeness Community Meeting. We will invite Surface Owners, Building Unit owners and tenants, and residents, including tenants of both residential and commercial properties within ½ mile of the Oil and Gas Location. We will provide community members with the following information:

- Our contact information, including email address, phone number, and physical address to which the public may direct questions and comments;
- The contact information for the Relevant Local Government;
- The Commission's website address and main telephone number;
- The location of all proposed Oil and Gas Locations; and
- The anticipated date that each phase of operations will commence (by month and year).
- A description of the proposed Oil and Gas Development Plan, including how many Wells and Locations are proposed;
- The proposed construction schedule by quarter and year;
- A description of each operational phase of development and what to expect during each phase;
- Proposed haul routes and traffic volume associated with each phase of operations; and
- A description of any variances requested pursuant to Rule 502.

- The Commission's information sheet about the procedural steps involved with the Director's and Commission's review of Oil and Gas Development Plans;
- The Commission's information sheet about the Commission's public comment process and the relevant deadlines;
- The Commission's information sheet about Hydraulic Fracturing Treatments, unless Hydraulic Fracturing Treatments will not be utilized at any Well within the proposed Oil and Gas Development Plan;
- Other information that the Director identifies in the completeness determination as necessary to protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources;
- The Commission's information sheet about how the public may view the status of the proposed Oil and Gas Development Plan application on the Commission's website; and
- Information on how the public may learn more details about the Oil and Gas Development Plan before the public comment period closes.

We will provide this information at the community meeting and in the completeness notice via hand delivery, with confirmation of receipt; by certified mail with return receipt requested; by electronic mail, with electronic receipt confirmation; or by other delivery service with receipt confirmation.

This completeness letter will be posted to our Stakeholder Relations website.

Within 10 days of the post-completeness community meeting, the Operator will provide to the Director a written summary of the meeting, detailing:

- The date, time, location, and format of the meeting;
- The number of attendees and description of any accommodations made to facilitate their participation, such as childcare, transportation, or translation services;
- Any comments in support or opposition voiced by the participants and the Operator's response(s) to each comment; and
- Any revisions the Operator intends to make to the Oil and Gas Development Plan application from the meeting.

The post-completeness community meeting written summary can be found in Appendix A.

Rule 604

Because there are no RBUs within 2,000 feet of the WPS Rule 604 does not apply. The nearest home is 2,356 feet from the location.

PLANNED COMMUNICATION AFTER OGD PERMIT APPROVAL

- We will send all required Weld County and ECOM notices including the move in rig-up notice.
- We will provide frequent project updates, post all notices, and other project information on the Stakeholder Relations website.
- Throughout the entire life of the wells, our Stakeholder Relations team is available to work with the community members.

- Phone: 1.866.248.9577
- Email: ColoradoStakeholder@oxy.com
- Website: OxyColoradoStakeholder.com; Es.OxyColoradoStakeholder.com
- 24-hour Integrated Operations Center: 970.515.1500

APPENDIX A- SUMMARY OF COMMUNITY MEETINGS Rules 301.g.(2) B.v. and 309

Pre-Application Community Meeting

This OGD application was submitted before the 2024 Cumulative Impacts and Enhanced Systems and Practices Rulemaking became effective. Due to the timing of the rule change, we were unable to host a community meeting prior to the submittal of the OGD.

We will add a summary of the post-completeness community meeting after it occurs.