

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

404180375

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

4. Contact Name: MELISSA LUKE

Phone: (970) 263-2721

Fax:

Email: MLUKE@TERRAEP.COM

5. API Number 05-103-12570-00

7. Well Name: FEDERAL

8. Location: QtrQtr: LOT 12 Section: 13 Township: 2S Range: 98W Meridian: 6

9. Field Name: SULPHUR CREEK Field Code: 80090

6. County: RIO BLANCO

Well Number: RG 414-18-297

Completed Interval

FORMATION: WILLIAMS FORK-CAMEO-ROLLINS-COZZETTE-CORCORAN

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 01/17/2025

End Date: 01/27/2025

Date this Formation was Completed: 02/27/2025

Perforations

Top: 6760

Bottom: 11740

No. Holes: 504

Hole size: 35/100

Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

208,986 BBL OF SLICKWATER, AND 2,302 GALS OF BIOCID

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl): 208986

Max pressure during treatment (psi): 6459

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl):

Number of staged intervals: 21

Recycled or Reused Fluids used in treatment (bbl): 208986

Flowback volume recovered (bbl): 64376

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Fracture stimulations must be reported on FracFocus.org

Test Information:

02/27/2025

Hours: 24

Bbl oil: 0

Mcf Gas: 4632

Bbl H2O: 0

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 4632

Bbl H2O: 0

GOR:

Test Method: FLOWING

Casing PSI: 2600

Tubing PSI: 2000

Choke Size: 24/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 11

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 11279

Tbg setting date: 01/30/2025

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:



Yes



No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: MELISSA LUKE

Title: MELISSA LUKE

Date:

Email: MLUKE@TERRAEP.COM

ATTACHMENT LIST

Att Doc Num

Name

404180376

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)