

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/24/2025

Submitted Date:

04/26/2025

Document Number:

708906348

FIELD INSPECTION FORM

Loc ID 335019 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 32 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269719	WELL	SI	08/01/2024	GW	045-09408	SHIDELER 33-4D(E33NE)	SI
269720	WELL	PR	03/15/2004	GW	045-09407	SHIDELER 33-4C(E33NE)	PR
269725	WELL	SI	08/01/2024	GW	045-09405	SHIDELER 32-1D(E33NE)	SI
269726	WELL	PR	03/15/2004	GW	045-09404	SHIDELER 33-4B(E33NE)	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 04/24/2025 at approximately 13:26 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB Energy SHIDELER 33-4D (E33NE) Pad Location # 335019 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity NSO Habitat area & Bald Eagle Roost Site. While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Rupture disc vent line does not comply with CECMC pressure safety device rules with a CA date of 05/03/2025
2. Equipment - Unused flowlines lack lockout tagout (OOSLAT) with a CA date of 05/03/2025
3. Equipment - Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife with a CA date of 05/03/2025
4. Tanks & Berms - Holes in secondary containment liner/liner needs maintenance with a CA date of 05/16/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:			Date:
Type	OTHER		
Comment:	Entrance to location sign laying on the ground/not properly posted - please refer to photo log		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at intersection of Mamm Creek Road & start of lease road		
Corrective Action:			Date:
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Small amount of weeds in secondary containment - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Barbed wire & hog panels		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Barbed wire fence along northern side of location		
Corrective Action:			Date:

Equipment:

			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rupture disc vent line does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules		Date: <u>05/03/2025</u>
Type: Other	# 3		
Comment:	Unused flowlines lack lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC 1100 series rules		Date: <u>05/03/2025</u>
Type: Bradenhead	# 4		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		

Comment: 4 marked deadman			
1 unmarked deadman - please refer to photo log			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment: Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife			
Corrective Action: Comply with CECMC wildlife rules		Date:	05/03/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment: Centralized containment				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate		Base Insufficient	Inadequate
Comment: Holes in secondary containment liner/liner needs maintenance				
Centralized containment				
Corrective Action: The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.			Date:	05/16/2025

Contents	#	Capacity	Type	Tank ID	SE GPS

CONDENSATE	1	400 BBLs	STEEL AST		
Comment:		Tank equipped with telemetry			
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:		Centralized containment			
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 269719 Type: WELL API Number: 045-09408 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
Last produced July 2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269720 Type: WELL API Number: 045-09407 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269725 Type: WELL API Number: 045-09405 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
Last produced July 2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269726 Type: WELL API Number: 045-09404 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none in most areas
Berms						
		Compaction				Small amount of light compaction
		Gravel				Sparse to none
Compaction						
Ditches						
		Culverts				
		Ditches				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment & Tanks & Berms for corrective actions & also refer to Signs/Marker & Housekeeping for comments	smelserw	04/26/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906349	Inspection/Audit 708906348 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7024048
708906350	Inspection/Audit 708906348 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7024049