

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/10/2025

Submitted Date:

04/16/2025

Document Number:

713602083

**FIELD INSPECTION FORM**

Loc ID: 321208 Inspector Name: COSTA, RYAN On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 74165  
Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
Address: 6155 S MAIN STREET #225  
City: AURORA State: CO Zip: 80016

**Findings:**

- 12 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	
ECMC Enforcement		dnr_ecmcenforcement@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206231	WELL	TA	04/01/2018	GW	011-05055	CORDES-OBERLANDER 1	RI
255940	GAS PROCESSING PLANT	SI	11/24/2015		-	LAS ANIMAS/BENTS FORT GAS PLANT 255940	RI

**General Comment:**

This is a follow up of the previous reclamation inspections; #713600923, #713601017, #713601284, #713601846, #713601908. The corrective actions of the previous inspections have not been completed. This is the sixth inspection documenting non-compliance of the rules. Operator is directed to perform corrective actions outlined on this inspection report immediately.

<b>Location</b>			
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	There are multiple barrels and tanks with no labeling or signage. Previous CA was not completed.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	There are unused supplies and equipment scattered throughout the location. There is unused drilling pipe, tanks, cattleguards, fencing supplies which are not needed for this wellsite or gas plant. The storage sheds onsite are in disrepair with debris and trash stored inside which is a fire hazard. It does not appear equipment has been in use for a long time. All unused equipment, supplies, trash, and debris must be removed. Previous CA was not completed.		
Corrective Action:	Comply with Rule 606. Remove all unused equipment, supplies, and materials.	Date:	
Type	OTHER		
Comment:	There was an audible gas leak observed at the seperator shed at the west side of the location. The leak was immediatly notified to the Operator emergency contact number.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	
Type	OTHER		
Comment:	Due to the presence of multiple migratory bird nest inside the storage sheds, disturbance of the area may be limited. Operator will need to consult CPW and/or USFWS regarding time restrictions and relocation of nests.		
Corrective Action:	Comply with Rule 210 regarding wildlife protection.	Date:	
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Comment:	There are multiple areas of soil staining observed at the location. There is oily sludge at the base of the tank at the east side of location. All stained soils need to be cleaned up and properly disposed. Based on aerial and ground observations, it appears historical spills occurred at many areas of the location. Therefore the Operator will need to investigate and sample to determine the extent of soil impacts. Previous CA was not completed.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Submit Form 19 to report historic spill of impacted material and Contact ECMC EPS staff per Rule 912.b.	Date:	
In Containment: No _____			
Comment: <input style="width: 100%;" type="text"/>			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type			
Comment:	The fence around the Gas Plant equipment and wellsite production equipment is in disrepair. Previous CA was not completed.		

Corrective Action: <b>Comply with the fencing requirements per the 1002a rules</b>					Date:
<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1		Open Top		38.203040,-103.141120
Comment:	There has been netting installed at the open top tank. There is still openings along the side of the tank where birds could access into the tank. The tank does not serve a purpose as the well is currently TA'd. The fluids and tank need to be removed and properly disposed.				
Corrective Action: <b>Immediately Comply with Rule 902.b.</b>					Date:
<b>Paint</b>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No					
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

**Environmental**

**Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)		
	Other	Inadequate			
Comment	There has been netting installed at the open top tank. There is still openings along the side of the tank where birds could access into the tank. The tank does not serve a purpose as the well is currently TA'd. The fluids and tank need to be removed and properly disposed. ECMC Rec Specialist will need to be notified in order to be onsite to observe the E&P Waste removal.				
Corrective Action	Comply with Rule 902.b. immediately prevent wildlife and cattle entry. Provide a 48 hour notice to Ryan Costa prior to the day of E&P waste removal.			Date:	

**Spill/Remediation:**

Comment:

Corrective Action:  Date:

Emission Control Burner (ECB):

Comment:

Pilot:  Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING Fail

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1002c. PROTECTION OF SOILS Fail

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION Fail

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1003a. Waste and Debris removed? Fail

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Unused or unneeded equipment onsite? Fail

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

1003b. Area no longer in use? Fail Production areas stabilized ? Fail  
 1003c. Compacted areas have been cross ripped? Fail  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail  
 Production areas have been stabilized? Fail Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment Interim reclamation has been impacted due to unused equipment storage at this location. All disturbed areas must be reclaimed once unused equipment has been removed. Previous CA was not completed.

Corrective Action Comply with the 1003 interim reclamation rules. Date \_\_\_\_\_

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:  Date \_\_\_\_\_

Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>
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**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
	Fail		Fail	Material Handling And Spill Prevention	Fail	

**Comment:** There are multiple barrels and containers stored on location with no secondary containment. There are barrels that have leaked out oil and chemicals onto the ground. It appears there have been previous spills from equipment and improper storage. Previous corrective action was not completed.

**Corrective Action:** Implement or modify BMPs for improved material handling and spill prevention per Rule 1002.f.(2)B. Conduct maintenance on equipment, cleanup stained material and review self inspection processes. Comply with Rule 1002.f.(2).D

**Date:** \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
Other possible safety observations include but not limited to: There were multiple wire and electric cords hanging low and on the ground. There was piles of fencing wire that could pose entanglement for livestock or wildlife. There were boards with nails laying on the ground.	CostaR	04/16/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404166910	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7007041">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7007041</a>
713602084	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7007037">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7007037</a>