

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/22/2025

Submitted Date:

04/22/2025

Document Number:

715501615**FIELD INSPECTION FORM**Loc ID 313175 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10724Name of Operator: NORTH SHORE EXPLORATION AND PRODUCTIONAddress: 105 EDGEVIEW DR SUITE 400City: BROOMFIELD State: CO Zip: 80021**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ayala, Marina	(303) 892-5616	marina@northshoreenergyllc.com	
Fordney, Mark	(720) 636-1472	mark@northshoreenergyllc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269049	WELL	PR	02/01/2024	GW	081-07140	RODEWALD 43-5	PR

General Comment:ECMC Inspection Report Summary

On Tuesday, 04/22/2025, Inspector Kirby Burchett, was on location to conduct a routine field inspection at North Shore Exploration and Production LLC on the Rodewald 43-5 well, Location #313175, in Moffat County, Colorado.

This location is within or close proximity to a Colorado Parks & Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While on location the following compliance issues were observed:

1. Unlabeled containers.
 2. Containments open to wildlife.
 3. Damaged tank labels.
 4. Open end tank valve.
 5. Caps missing on relief vent risers.
 6. Well sign missing required information.
 7. Tank hatches open. Contacted operator. Must be closed within 24 hrs.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Faded and illegible labels		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	05/03/2025
Type	TANK LABELS/PLACARDS		
Comment:	Damaged and missing labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	05/03/2025

Emergency Contact Number:

Comment: 855-820-2023

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
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Comment:	Livestock wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock wire		
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Caps missing on relief vent risers		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	05/08/2025
Type: Ancillary equipment	# 2		
Comment:	Methanol tanks inside containments. Containments open to wildlife.		
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	05/03/2025
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Well tree		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	STEEL AST		,	
Comment:	Open end tank valve					
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.					Date: 04/28/2025

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Burchett, Kirby

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:

Venting:

Yes/No	YES		
Comment:	Hatches open on both production tanks. Contacted operator. Received a call back from Mark Fordney. Would get in contact with field representative. Lease operator showed up before inspector left. Closed and latched tank hatches.		
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	269049	Type:	WELL	API Number:	081-07140	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	February 2025 Production Report								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501616	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7017157