

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

14



00385746

1980

JNS. COMM.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Lifestyle Energy Corporation			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 100 N. Central Expwy., Richardson Texas, 75080			8. FARM OR LEASE NAME Danford - Champlin		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FWL & 660 FSL Sec. 24 T3S - R64W At proposed prod. zone 1980' FWL & 660 FSL Sec. 24 T3S - R64W			9. WELL NO. 2-24		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 4 miles NW from Bennett			10. FIELD AND POOL, OR WILDCAT Bennett WC		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'		16. NO. OF ACRES IN LEASE*	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-30-64W, 6th PM
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4150		19. PROPOSED DEPTH 8100'	20. ROTARY OR CABLE TOOLS Rotary		12. COUNTY Adams
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5491 GR.			13. STATE Colorado		
22. APPROX. DATE WORK WILL START 4-30-80					

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 - 5/8	24	250	150 SX
7 7/8	4 1/2	11	8100	250 SX

Fox hills will be protected according to Commission Guidelines

\* DESCRIBE LEASE

T 3S - R63W  
Sec. 18: W/2 of SW/4

T3S - R64W  
Sec. 24: W/2 NE/4, W/2 NW/4, E/2 SW/4, E/2 SE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Ed Matteson Ed Matteson TITLE Asst. Field Oper. Manager DATE 3-18-80

(This space for Federal or State Office use)

PERMIT NO. 80 293

APPROVAL DATE

APPROVED BY [Signature]

TITLE DIRECTOR

DATE MAR 21 1980

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 7601

# ROUTING SLIP

Date Permit Recd.

1/18/78

DVR	<input checked="" type="checkbox"/>
FJJ	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD <i>Plotter</i>	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

3/20/80

PERMIT NO. 80-293

BOND *Blanket*

Date of Check 3/18/80

Check # 1256 Amt. \$ 75.00

Name of Company *Lifestyle Energy Corp.*

Maker of Check *Same*

Bank Check Issued On *Citizens Bank*

*Richardson, Tex.*

Refund \$ Requested By

Date Refund Request Sent to Accounting

Remarks

80 293