

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED 14



1980

DNS. COMM.

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: Lifestyle Energy Corporation
 PHONE NO.:

3. ADDRESS OF OPERATOR: 100 N. Central Expwy., Richardson Texas, 75080

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1980' FWL & 660 FSL Sec. 24 T3S - R64W
 At proposed prod. zone: 1980' FWL & 660 FSL Sec. 24 T3S - R64W

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME: Danford - Champlin
 9. WELL NO.: 2-24
 10. FIELD AND POOL, OR WILDCAT: Bennett WC
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 24-30-64W, 6th PM
 12. COUNTY: Adams
 13. STATE: Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 4 miles NW from Bennett

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 660'

16. NO. OF ACRES IN LEASE*: 400

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 4150

19. PROPOSED DEPTH: 8100'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5491 GR.

22. APPROX. DATE WORK WILL START: 4-30-80

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 - 5/8	24	250	150 SX
7 7/8	4 1/2	11	8100	250 SX

Fox hills will be protected according to Commission Guidelines

*DESCRIBE LEASE

T 3S - R63W
 Sec. 18: W/2 of SW/4

T3S - R64W
 Sec. 24: W/2 NE/4, W/2 NW/4, E/2 SW/4, E/2 SE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Ed Matteson Ed Matteson TITLE Asst. Field Oper. Manager DATE 3-18-80

(This space for Federal or State Office use)

PERMIT NO. 80 293 APPROVAL DATE
 APPROVED BY [Signature] TITLE DIRECTOR O & G CONS. COMM DATE MAR 21 1980
 CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
 05 001 7601

APPLICATION
FOR PERMIT TO EXCAVATE OR REPAIR OR RECONSTRUCT

ROUTING SLIP

Date Permit Received

1/15/78

DVR	<input checked="" type="checkbox"/>
FJJ	<input checked="" type="checkbox"/>
HIM	<input checked="" type="checkbox"/>
JAM	<input type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

3/20/80

PERMIT NO. 80-293

BOND Blanket

Date of Check 3/18/80

Check # 1256 Amt. \$ 75.00

Name of Company Lifestyle Energy Corp.

Maker of Check Same

Bank Check Issued On Citizens Bank

Richardson, Ill.

Refund \$ Requested By

Date Refund Request Sent to Accounting

Remarks