

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/15/2025

Submitted Date:

04/15/2025

Document Number:

715501534

FIELD INSPECTION FORMLoc ID 315987 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Schroeder, Siera	(719) 723-1542	siera.schroeder@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231859	WELL	SI	01/01/2023	GW	103-09530	WRD FEDERAL 33-2	SI

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 04/15/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Federal 33-2 well, Location #315987, in Rio Blanco County, Colorado.

This location is within or close proximity to a Colorado Parks & Wildlife (CPW) District with High Priority, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502611 on 4/17/24. The following Corrective Action is unresolved and original due date remains:

1. Gas calibration out of compliance.
- Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

Review of production records indicate well is overdue for Mechanical Integrity Test

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	(800) 288-0560	
Corrective Action:		Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank in containment		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	231859	Type:	WELL	API Number:	103-09530	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: February 2025 Production Report Shut In - January 2023 *Contact ECMC Engineer* Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.									
Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.									
Date: 05/16/2025									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
<div>Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.</div> <div>Corrective Action: <div></div></div> <div>Date: <div></div></div>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404166447	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7006375
715501535	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7006368