



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

DEC 27 1983

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS COM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chandler & Associates, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1401 Denver Club Bldg, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FSL; 1980 FEL (SW SE) At proposed prod. zone Same		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 831542		9. WELL NO. 15-7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5421.5' GR		10. FIELD AND POOL, OR WILDCAT Second Creek Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-3S-65W	
		12. COUNTY Adams	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work

12-5-83 SPUD at 11 AM. Set 7 jts 9 5/8" 36# new surf csg at 302' w/300 sx reg cmt, 3% CaCl. Plug down 5:45 PM 12-5-83.

12-14-83 Drilled to TD of 8,524' and ran DILL-SFL & Litho Density-GR. After evaluation of logs and samples, it was determined to plug the well as follows:

120 sx from 1850-1450
35 sx from 350-279
10 sx at surface

Mud laden fluid will be used between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard Veghte

TITLE Petroleum Engineer

DATE 12-20-83

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR

DATE

JAN 17 1984

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

