



00417713

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESRECEIVED  
NOV 17 1983-

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

--

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

15-7

10. FIELD AND POOL, OR WILDCAT

Second Creek Field

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 7-3S-65W

12. COUNTY

Adams

13. STATE

Colorado

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

CHANDLER &amp; ASSOCIATES, INC.

PHONE NO.

303-629-6756

3. ADDRESS OF OPERATOR

1401 Denver Club Bldg., Denver Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660 FSL: 1980 FEL

At proposed prod. zone

Same

SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approx. 5 miles east of Denver

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE\*

5,600.72

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8,500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5421.5

FORMATION

J-Sand

22. APPROX. DATE WORK WILL START

November 18, 1983

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½	8-5/8	24#	300	150 SX
7-7/8	5½	17#	8500	200 SX

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☒

If NO, surface bond must be on file.

\* DESCRIBE LEASE

1. Drill to TD of 8500' (J Sand).  
2. Run 5½" casing if commercial production is indicated.  
3. If dry hole, plug and abandon as instructed by the State.  
4. Well will be drilled with chemical gel system with mud up at approximately 6000'.  
5. Well control equipment will include double hydraulic system of 900 series BOP. A fillup line will be installed. BOP equipment will be pressure tested before drilling out from under surface and mechanically checked daily.

Description of lease: T2S, R65W, Sec. 3,9,17,19,21,29, 31, 33;  
T3S-R65W, Sec. 7: All; T2S-R65W, Sec. 23,  
24, N/2 SW/2

24.

SIGNED

W.P. Marx

TITLE

Petroleum Engineer

DATE

11/15/83

(This space for Federal or State Office use)

PERMIT NO.

831542

APPROVAL DATE

NOV 23 1983

EXPIRATION DATE

MAR 23 1984

APPROVED BY

TITLE

DIRECTOR

DATE

NOV 23 1983

CONDITIONS OF APPROVAL, IF ANY:

O &amp; G Cons. Comm.

COMPLY WITH RULE 317  
(PARAGRAPHS C & I) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 8350

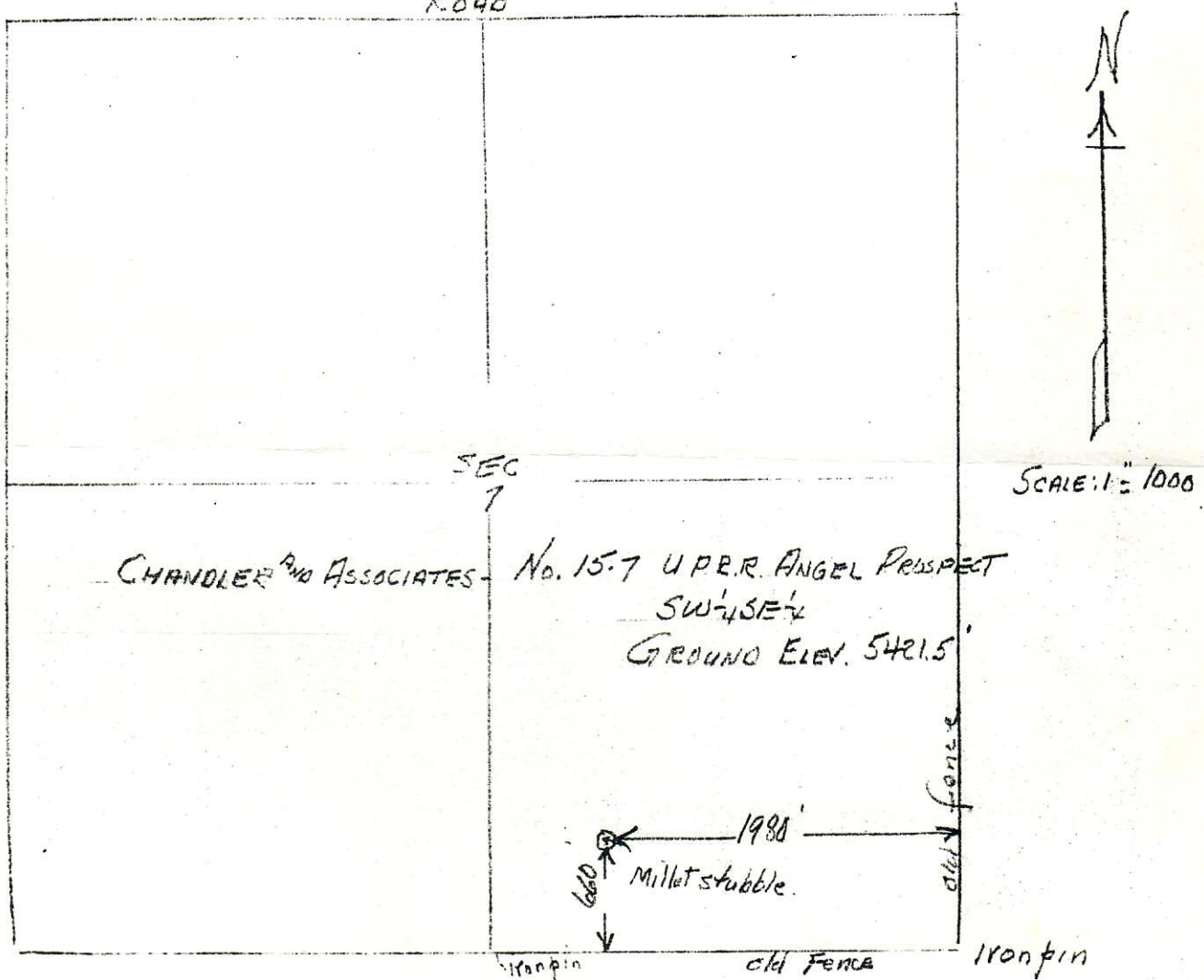
3

CERTIFICATE OF SURVEY  
for  
Chandler and Associates  
Adams County, Colorado

RECEIVED  
NOV 17 1983

COLO. OIL & GAS CONS. COMM.

T3S R6SW 6PM  
R090



I hereby certify that the above plat is an accurate representation of a correct survey showing the location of Chandler and Associates- No.15-7 U.P.R.R. Angel Prospect in SW 1/4 SE 1/4 Sec.7 T3S R6SW 6PM. The elevation of the ground at the stake is 5421.5 feet above sea level from U.S.C.S. Bench Mark.

Fort Morgan, Colorado  
Nov. 6, 1983

*Lois J. Colman*  
Registered Professional Engineer  
State of Colorado