

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

DEC 27 1983

OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR CHANDLER & ASSOCIATES, INC.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1401 Denver Club Bldg., Denver, CO. 80202				8. FARM OR LEASE NAME UPRR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL; 1980 FEL (SW SE) At top prod. interval reported below At total depth as above				9. WELL NO. 15-7	
NAME OF DRILLING CONTRACTOR Allison Bros. Drllg. Co., Inc.				10. FIELD AND POOL, OR WILDCAT Second Creek Field	
14. PERMIT NO. 831542		DATE ISSUED 11-23-83		12. COUNTY Adams	
15. DATE SPUDDED 12-5-83		16. DATE T.D. REACHED 12-14-83		13. STATE CO.	
17. DATE COMPL. (Ready to prod.) P&A 12-14-83 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5421 GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 8524'		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY _____	
23. INTERVALS DRILLED BY All		ROTARY TOOLS All		CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction SFL; Litho Density Gamma Ray				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	302'	12 1/4"	300	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD			PACKER SET (MD)		
SIZE	DEPTH SET (MD)				
31. PERFORATION RECORD (Interval, size and number) None-Dry Hole					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs previously mailed by subcontractor					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Richard Veghte		TITLE Petroleum Engineer		DATE 12-22-83	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No Cores or DST's run.			
Pierre	1804'					
Hygiene	5310'					
Niobrara	7650'					
Timpas	7978'					
Greenhorn	8096'					
"D" Sand	8383'					
"J" Sand	8418'					